

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071247250001

Completion Report

Spud Date: January 24, 2014

OTC Prod. Unit No.: 071-212793-0-0000

Drilling Finished Date: January 31, 2014

1st Prod Date: May 02, 2014

Completion Date: May 02, 2014

Drill Type: STRAIGHT HOLE

Well Name: ENFIELD 9-2

Purchaser/Measurer: MUSTANG FUEL PRODUCTS

Location: KAY 9 25N 1E
SW NW NE NE
2305 FSL 1645 FWL of 1/4 SEC
Latitude: -97.1990684 Longitude: 36.6646074
Derrick Elevation: 986 Ground Elevation: 973

First Sales Date: 5/2/2014

Operator: INTERNATIONAL ENERGY CORPORATION 22390

1801 E 71ST ST
TULSA, OK 74136-3922

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|---|--|
| Order No | |
| There are no Location Exception records to display. | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|------------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16 | | 8 SK GROUT | 41 | | 4 | SURFACE |
| SURFACE | 8-5/8" | 24# | J-55 | 253 | | 170 | SURFACE |
| PRODUCTION | 5-1/2" | 17# | N-80 | 4594 | | 150 | 3030 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 4596

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| May 02, 2014 | MISSISSIPPIAN | 16 | 41 | 34 | 2125 | 161 | PUMPING | 250 | 16/64 | |

| Completion and Test Data by Producing Formation | | | | | | | | | | |
|---|------------------|--|---------------|-------------------------------|-----------|------------|--|--|--|--|
| Formation Name: MISSISSIPPIAN | | | Code: 359MSSP | | | Class: OIL | | | | |
| Spacing Orders | | | | Perforated Intervals | | | | | | |
| Order No | Unit Size | | | From | To | | | | | |
| 622383 | 80 | | | 4173 | 4518 | | | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | | |
| 9,000 GALS 15% HCL | | | | 16,045 BBLS LOW PH SLICKWATER | | | | | | |
| | | | | 39,620 LBS 40/70 WHITE SAND | | | | | | |
| | | | | 8,570 LBS ROCK SALT | | | | | | |

| Formation | Top |
|-------------|------|
| LAYTON | 3198 |
| CLEVELAND | 3504 |
| SKINNER | 3899 |
| RED FORK | 3991 |
| MISSISSIPPI | 4172 |
| WOODFORD | 4539 |

Were open hole logs run? Yes
Date last log run: January 30, 2014

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

FOR COMMISSION USE ONLY

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| Status: Accepted | 1124313 |
|------------------|---------|