

1. API No.: 35125216440000  
 2. OTC Prod. Unit No.:  
 3. Date of Application: May 12, 2014

**4. Application For (check one)**

A. Commingled Completion in the Wellbore (165:10-3-39)  
 B. Commingled Completion at the Surface (165: 10-3-39)  
 C. Multiple (Dual) Completion (165: 10-3-36)  
 D. Downhole Multiple Choke Assembly (165: 10-3-37)

**5. Operator Information**

RKR EXPLORATION INC OTC/OCC No. 21268  
 PO BOX 1688  
 1733 W WRANGLER BLVD  
 SEMINOLE, OK 74818-1688  
 Phone 4053808223  
 Fax 4053822071  
 Email RKREXPLORATION@SBCGLOBAL.NET

6. Lease Name/Well No. DIMERY 4  
 7. Location within Sec. (1/4 1/4 1/4 1/4) SW4 NE4 NW4 SW4 Sec. 34 Twp. 7N Rge. 4E County POTTAWATOMIE

**8. The Following Facts are Submitted**

Name of common source of supply	VIOLA	Top and bottom of pay section (perforations)	4114 - 4247
Type of production (oil or gas)	Oil	Method of production (flowing or art. lift)	art. lift
Latest test data by zone (oil, gas, and water)	5 bopd, TSTM, 60 bwpd	Wellhead or bottomhole pressure	75 psi

Spacing Order		Increased Density		Location Exception	
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size
189984	40				

Name of common source of supply	SIMPSON DOLOMITE	Top and bottom of pay section (perforations)	4375 - 4379
Type of production (oil or gas)	Oil	Method of production (flowing or art. lift)	art. lift
Latest test data by zone (oil, gas, and water)	2.5 bopd, TSTM, 150 bwpd	Wellhead or bottomhole pressure	25 psi

Spacing Order		Increased Density		Location Exception	
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size
189984	40				

If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes  No

**9. List all the operators with mailing addresses within 1/2 mile, producing from the above listed zones.**

J & S OIL & GAS INC

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1023

10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be filed no later than five (5) days after submission of this application. Yes  No

11. Classification of well (see OAC 165:10-13-2): Oil

12. Attach the Following:

- A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
- B. Diagrammatic sketch of the proposed completion of the well.
- C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
- D. If 4B, 4C, or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
- E. If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes  No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct, and complete to the best of my knowledge and belief.

Zack Taylor	rkexploration@sbcglobal.net	Field Rep	405-220-2095
<i>Signature</i>		<i>Title</i>	<i>Phone (AC/NO)</i>