

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 05/23/2014
Expiration Date: 11/23/2014

API NUMBER: 119 24226

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 17 Twp: 18N Rge: 1W County: PAYNE
SPOT LOCATION: SW NE NE NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 440 367

Lease Name: ROBINSON 17-18N-1W Well No: 1WMH Well will be 367 feet from nearest unit or lease boundary.

Operator Name: DEVON ENERGY PRODUCTION CO LP Telephone: 4052353611 C/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP
333 W SHERIDAN AVE DEC 34, 2008
OKLAHOMA CITY, OK 73102-5010

RONALD ROBINSON, JR.
1712 W. 19TH ST.
OKLAHOMA CITY, OK 73073

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	5031	6	
2	WOODFORD	5223	7	
3	MISENER-HUNTON	5267	8	
4	SYLVAN	5312	9	
5			10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201403432
201403433

Special Orders:

Total Depth: 9889 Ground Elevation: 976 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 360

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 14-26687

Chlorides Max: 5000 Average: 3000

H. SEE MEMO

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area: N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location: BED AQUIFER

Pit Location Formation: WELLINGTON

**Cancelled per
Operator request
8-15-2014 SPV**

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: WELLINGTON

HORIZONTAL HOLE 1

Sec 17 Twp 18N Rge 1W County PAYNE

Spot Location of End Point: SW SE SE SE

Feet From: SOUTH 1/4 Section Line: 50

Feet From: EAST 1/4 Section Line: 400

Depth of Deviation: 4910

Radius of Turn: 358

Direction: 180

Total Length: 4417

Measured Total Depth: 9889

True Vertical Depth: 5312

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category

Description

MEMO

5/14/2014 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR OPTION, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201403432

5/19/2014 - G72 - (640) HORZ 17-18N-01W (E.O.)
VAC 145692 MSSLM;
EXT 623122 MSSP, WDFD, MSRH, SLVN, OTHERS;
MSSP, MSRH 660 FB;
WDFD, SLVN 330 FB;
SUPERSEDE EXISTING NON-DEV NON-HORZ UNITS;
COEXIST W/ PRODUCING NON-HORZ UNITS;
NO OPER NAMED;
REC 5/16/2014 (P PORTER)

PENDING CD 201403433

5/19/2014 - G72 - 17-18N-01W (E.O.)
X 201403432 MSSP, WDFD, MSRH, SLVN, OTHERS;
COMP INT. NCT 150 FNL NCT 150 FSL NCT 330 FEL;
OTHER NCT 330 FNL NCT 330 FSL NCT 330 FEL;
NO OPER NAMED;
REC 5/16/2014 (P PORTER)

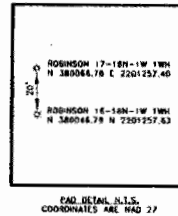
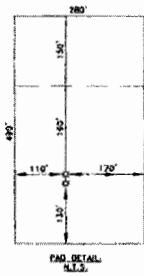
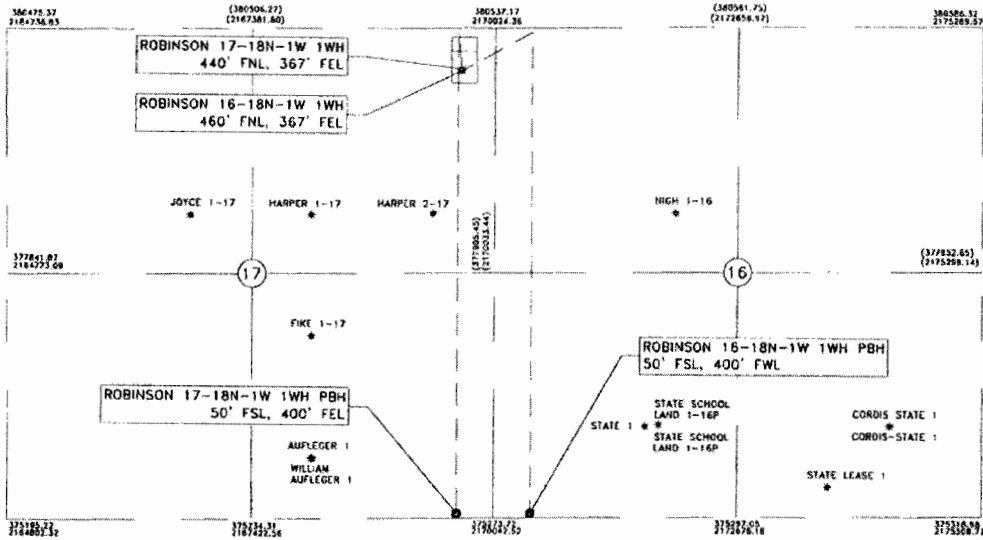
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119 24226 ROBINSON 17-18N-1W 1WMH

API 119 24226
119 24217

SECTIONS 16, 17,
T 18 N - R 1 W, I.M.,
PAYNE COUNTY, OKLAHOMA

BASIS OF BEARINGS
GRID NORTH
NAD 83, OK NORTH
VERT. DATUM = NAVD 88



LEGEND

- SURFACE HOLE LOCATION = *
- PROPOSED DRILL HOLE LOCATION ± (INFORMATION PROVIDED BY CLIENT) = ±
- EXISTING WELL = *
- PROPOSED LATERAL = - - -

LICENSED PROFESSIONAL LAND SURVEYOR
 J. Wyatt Bishop
 2-24-14
 1649
OKLAHOMA

Devon Energy Production Company, LP.
 333 W. Sheridan
 Oklahoma City, OK 73102

Gateway
 Gateway Services Group, LLC
 PO. BOX 960
 MEEKER, OK 74855
 OFF. (405) 273-0954
 FAX (405) 273-0580
 C.A. NO. 4091 (LS)
 EXP. DATE 6-30-2014

WELL LOCATIONS
 ROBINSON 16-18N-1W 1WH
 ROBINSON 17-18N-1W 1WH
 SECTIONS 16, 17,
 T 18 N - R 1 W, I.M.,
 PAYNE COUNTY, OKLAHOMA

DRAWN BY: SBF	DATE: 2/21/14	CHK'D: BJH	
GATEWAY NO.: 14-0224-013	SCALE: 1"=2000'		
W.B.S. NO.: 01-05963, 01-05964			
REV	DWN	DESCRIPTION	DATE

J. WYATT BISHOP 2-24-14
 OKLAHOMA L.P.L.S. NO.: 1649

NOTES:
 This plat represents a proposed well site and does not represent a true boundary survey. This location has been very carefully staked on the ground according to the latest G.L.O. records, U.S.G.S. maps and photographs available to us, but its accuracy is not guaranteed. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy. Coordinates shown in (parenthesis) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distance.