

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224210001

Completion Report

Spud Date: March 29, 2014

OTC Prod. Unit No.:

Drilling Finished Date: April 11, 2014

1st Prod Date: May 09, 2014

Completion Date: May 09, 2014

Drill Type: DIRECTIONAL HOLE

Well Name: OKC SO WILCOX UNIT 19-10

Purchaser/Measurer:

Location: OKLAHOMA 32 11N 2W
NE SW NW SW
1808 FSL 350 FWL of 1/4 SEC
Derrick Elevation: 1297 Ground Elevation: 1281

First Sales Date:

Operator: STEPHENS & JOHNSON OPERATING CO 19113
PO BOX 2249
811 6TH ST
WICHITA FALLS, TX 76307-2249

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	40	J-55	43		5	SURFACE
SURFACE	8 5/8	24	J-55	1307		650	SURFACE
PRODUCTION	5 1/2	17	J-55	7188		1350	1150

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7188

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 09, 2014	WILCOX	62	40			190	PUMPING	40		

Completion and Test Data by Producing Formation									
Formation Name: WILCOX				Code: 202WLCX			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
30116		UNIT		6568			6580		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation	Top
OSWEGO LIME	6403
WILCOX SAND	6568
TULIP CREEK	6884

Were open hole logs run? Yes
Date last log run: April 10, 2014

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
DV TOOL SET @ 4,887'. CEMENTED FIRST STAGE WITH 450 SACKS AND SECOND STAGE WITH 900 SACKS. DIRECTIONAL TOOLS LAID DOWN BEFORE DRILLING INTO THE WILCOX SAND DUE TO POSSIBILITY OF LOSING TOOLS FROM LOST CIRCULATION. BOTTOM HOLE LOCATION ESTIMATED FROM SCHLUMBERGER GPIT DATA FROM LOGS RUN AT TOTAL DEPTH. IRREGULAR SECTION.

Bottom Holes
Sec: 32 TWP: 11N RGE: 2W County: OKLAHOMA SW NE SE SE 716 FSL 466 FEL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 7188 True Vertical Depth: 7062 End Pt. Location From Release, Unit or Property Line: 466

FOR COMMISSION USE ONLY
Status: Accepted
1124423

API NO. 109-22421
OTC PROD. UNIT NO. 19113-0

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompleting

AS SUBMITTED

RECEIVED
Form 1002A
Rev. 2009

MAY 16 2014

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	OKLAHOMA	SEC	32	TWP	11N	RGE	2W
LEASE NAME	OKC SO WILCOX UNIT			WELL NO.	19-10		
NE 1/4 SW 1/4 NE 1/4 SW 1/4	FSL	1808'	FWL OF 1/4 SEC	350'	DATE OF WELL COMPLETION	5-9-14	
ELEVATION Derrick FL	1297'	Ground	1281'	Latitude (if known)	Longitude (if known)	RECOMP DATE NA	
OPERATOR NAME	STEPHENS & JOHNSON OPERATING CO			OTC/OCC OPERATOR NO.	19113-0		
ADDRESS	P O BOX 2249						
CITY	WICHITA FALLS			STATE	TX	ZIP	76307

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	40	J-55	43'		5.3 YD	SURFACE
SURFACE	8 5/8"	24	J-55	1307'		650	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2"	17	J-55	7188'		1350	1150'
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 7188'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WILCOX SS					
SPACING & SPACING	NON SPACED	30116 (unit)				
ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL					
	6568-80'					
PERFORATED INTERVALS						
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

☐ Min Gas Allowable (165:10-17-7) OR ☐ Gas Purchaser/Measurer
☐ Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	5/9/2014					
OIL-BBL/DAY	62					
OIL-GRAVITY (API)	40					
GAS-MCF/DAY	0					
GAS-OIL RATIO CU FT/BBL	0					
WATER-BBL/DAY	190					
PUMPING OR FLOWING	PUMPING					
INITIAL SHUT-IN PRESSURE	40					
CHOKE SIZE	-					
FLOW TUBING PRESSURE	-					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	BOB GILMORE	DATE	5/13/2014	PHONE NUMBER	940-723-2166
P O BOX 2249	WICHITA FALLS TX 76307	bgilmore@sjoc.net			
ADDRESS	CITY	STA	ZIP	EMAIL ADDRESS	

FORMATION RECORD

LEASE NAME OKC SO WILCOX UNIT

WELL NO. 19-10

NAMES OF FORMATIONS	TOP
OSWEGO LM	6403'
WILCOX SD	6568'
TULIP CREEK	6884'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? X yes no

Date Last log was run 4/10/2014

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below:

Other remarks: DV TOOL SET @ 4887'. CEMENTED 1ST STAGE WITH 450 SX AND 2ND STAGE WITH 900 SX.

DIRECTIONAL TOOLS LAID DOWN BEFORE DRILLING INTO THE WILCOX SAND DUE TO POSSIBILITY OF LOSING TOOLS FROM LOSS CIRCULATION. BOTTOM HOLE LOCATION ESTIMATED FROM SCHLUMBERGER GPIT DATA FROM LOGS RUN AT TD

Survey TO 7140 → Proj TO 7188' VD 7062
& See LOG ATT.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The top-left quadrant is shaded gray. The text '640 Acres' is centered above the grid.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 32	TWP 11N	RGE 2W	COUNTY OKLAHOMA		
Spot Location					
NE 1/4	SW 1/4	SE 1/4	SE 1/4	Feet From 1/4 Sec Lines	FSL 716'
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	
7188'		7062'		716'	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			