

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35065202760000

**Completion Report**

Spud Date: April 30, 2014

OTC Prod. Unit No.:

Drilling Finished Date: May 08, 2014

1st Prod Date:

Completion Date: May 08, 2014

**Drill Type: STRAIGHT HOLE**

Well Name: MCLEOD 1

Purchaser/Measurer:

Location: JACKSON 18 1N 20W  
SE NW SW NW  
800 FSL 401 FWL of 1/4 SEC  
Derrick Elevation: 1357 Ground Elevation: 1349

First Sales Date:

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN  
OKLAHOMA CITY, OK 73127-6002

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	42	J-55	30		3	SURFACE
SURFACE	8 5/8	24	J-55	194	500	125	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3124**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: N/A				Code:			Class: DRY			

Formation	Top
CANYON	2756
PALO PINTO	2934

Were open hole logs run? Yes

Date last log run: May 07, 2014

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
DST - 2,931' - 2,951'. IHP 1407 - RCC - 30' WEAK GAS IN PIPE. IFP 778 - 2,250' SW. FFP 1140 - 130,000 PPM CHLORIDES. ISFP 1172. FHP 1388 - DID NOT TAKE SECOND FLOW PERIOD OR SHUT-IN.

FOR COMMISSION USE ONLY	
Status: Accepted	1124395

API NO. 065-20276  
OTC PROD. —  
UNIT NO. —

PLEASE TYPE OR USE BLACK INK  
NOTE:  
Attach copy of original 1002A if re

**AS SUBMITTED**

**RECEIVED**  
Form 1002A  
Rev. 2009

**MAY 14 2014**

**OKLAHOMA CORPORATION  
COMMISSION**

Rule 165:10-3-25

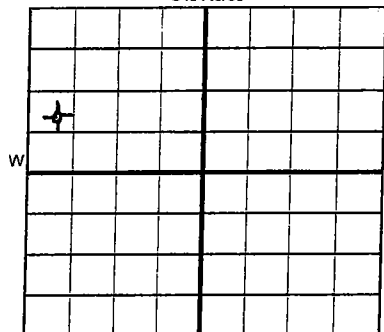
**COMPLETION REPORT**

**TYPE OF DRILLING OPERATION**

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY <b>JACKSON</b>	SEC <b>18</b>	TWP <b>1N</b>	RGE <b>20W</b>	SPUD DATE <b>4/30/14</b>
LEASE NAME <b>MCLEOD</b>	WELL NO. <b>1</b>	DATE OF WELL COMPLETION <b>05/08/14</b>	DRLG FINISHED DATE <b>05/08/14</b>	
<b>SE 1/4 NW 1/4 SW 1/4 NW 1/4</b>	FSL <b>800</b>	FWL OF 1/4 SEC <b>401</b>	DATE OF WELL COMPLETION <b>05/08/14</b>	
ELEVATION N Derrick <b>1357</b> Ground <b>1349</b>	Latitude (if known)	Longitude (if known)	1st PROD DATE <b>NONE</b>	
OPERATOR NAME <b>GLB EXPLORATION, INC.</b>	OTC/OCC OPERATOR N <b>18634-0</b>			
ADDRESS <b>7716 MELROSE LANE</b>				
CITY <b>OKLAHOMA CITY</b>	STATE <b>OK</b>	ZIP <b>73127</b>		



LOCATE WELL

**COMPLETION TYPE**

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

**CASING & CEMENT (Form 1002C must be attached)**

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16	42	J-55	30	—	3 3/4 yds	SURFACE
SURFACE	8 5/8	24	J-55	194	500	125	SURFACE
INTERMEDIATE							
PRODUCTION							
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH **3124**

**COMPLETION & TEST DATA BY PRODUCING FORMATION**

FORMATION	<b>NONE</b>					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<b>DRY</b>					
PERFORATED INTERVALS						
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

**INITIAL TEST DATA**

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

**GLB** SIGNATURE **GLENN BLUMSTEIN** NAME (PRINT OR TYPE) **5/14/14** DATE **405-757-0049** PHONE NUMBER  
**7716 MELROSE LANE** ADDRESS **OKC** CITY **OK** STA **73127** ZIP **glb@glbexplorationinc.com** EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

McLEOD

WELL NO.

1

NAMES OF FORMATIONS	TOP
CANYON	2756
PAVO PINTO	2934

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<u>X</u> yes <u>    </u> no
Date Last log was run	<u>05/07/14</u>
Was CO <sub>2</sub> encountered?	<u>    </u> yes <u>X</u> no at what depths? <u>    </u>
Was H <sub>2</sub> S encountered?	<u>    </u> yes <u>X</u> no at what depths? <u>    </u>
Were unusual drilling circumstances encountered?	<u>    </u> yes <u>X</u> no
If yes, briefly explain below	

Other remarks: <u>DST 2931-51'</u>	
<u>IHP 1407</u>	<u>Rec - 30' weak gas in pipe</u>
<u>IFP 778</u>	<u>2250' SW</u>
<u>FFP 1140</u>	<u>130,000 ppm chlorides</u>
<u>ISFP 1172</u>	
<u>FHP 1388</u>	<u>DID NOT TAKE SECOND FLOW PERIOD OR SHUT-IN.</u>

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	