Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

1. API No.: 35119241000000 2. OTC Prod. Unit No.: 119-213302

3. Date of Application: May 22, 2014

4. Application For (check one)

- X A. Commingled Completion in the Wellbore (165:10-3-39)
 - B. Commingled Completion at the Surface (165: 10-3-39)
 - C. Multiple (Dual) Completion (165: 10-3-36)
 - D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

DEVON ENERGY PRODUCTION CO LP

OTC/OCC No. 20751

333 W SHERIDAN AVE DEC 34.428

OKLAHOMA CITY, OK 73102-5010

Phone 4052353611 Fax 4052287518

6. Lease Name/Well No. HAAK 17-20N-3E 1WH

7. Location within Sec. (1/4 1/4 1/4 1/4) SW SE SE SE County PAYNE Sec. 7 Twp. 20N Rge. 3E

8. The Following Facts are Submitted

WOODFORD Top and bottom of pay section (perforations) Name of common source of supply 5330 - 8772

Oil Method of production (flowing or art. lift) Type of production (oil or gas)

ARTIFICIAL LIFT

ARTIFICIAL LIFT

Latest test data by zone (oil, gas, and water) O:602-G:1974-Wellhead or bottomhole pressure 548 PSI

W:2033

Spacing Order Increased Density Location Exception Order Number Unit Size Order Number Unit Size Order Number Unit Size 593907 640 614250

MISSISSIPPIAN Name of common source of supply Top and bottom of pay section (perforations) 8859 - 9213

Type of production (oil or gas) Oil Method of production (flowing or art. lift)

Combined with Latest test data by zone (oil, gas, and water) Wellhead or bottomhole pressure

Woodford

593907

Spacing Order Increased Density Order Number Unit Size Order Number Unit Size 640

Location Exception Order Number Unit Size 614250

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of supply	WOODFORD	Top and bottom of pay	section (perforations)	9300 - 9476	
Type of production (oil or gas) Latest test data by zone (oil, gas, and water)		Oil Method of production (flowing or art. lift) Combined with Mississippian Wellhead or bottomhole pressure		ARTIFICIAL LIFT	
				4.	
Spacing Order		Increased Density		Location Exception	
Unit Size	Order Numb	er Unit Size	Order Number	Unit Size	
640		<u> </u>	614250		
		his application. If no, an affid	avit of mailing must be	Yes X No	
after submission of th	is application.		- W		
g: sity, resistivity, or gan proposed completion all wells within 1/2 mil	nma ray) with top and lof the well.	cones listed above.			
·				Yes X No	
oles of arms arider so	abovo aro not aro oar	no, navo uno amoroni anocani	-		
		pared by me or under my sup	ervision. The facts and propo	osals made herein are	
PEN		REGULATORY		405-228-8670	
				100 220 001 0	
ure		Title		Phone (AC/NO)	
	der Unit Size 640 e of units under 8G at with mailing add have been notified an after submission of the literature (see OAC 165: posity, resistivity, or gan proposed completion all wells within 1/2 mill orm 1024, Packer Setti size of units under 8G zed to submit this app	gas) Oil Combined with Mississippian der Increa Unit Size Order Numb 640 e of units under 8G above are not the same, with mailing addresses within 1/2 have been notified and furnished a copy of after submission of this application. ell (see OAC 165:10-13-2): Oil g: proposed completion of the well. all wells within 1/2 mile producing from the zorm 1024, Packer Setting Report, and a Form size of units under 8G above are not the same.	gas) Oil Method of production (in gas, and water) Combined with Mississippian Increased Density Order Number Unit Size Order Number Unit	Method of production (flowing or art. lift) Combined with Mississippian Mellhead or bottomhole pressure Mellhead or bottomhole pressure Mississippian Mellhead or bottomhole pressure Increased Density Location E Order Number G14250 The of units under 8G above are not the same, have the different allocations been addressed? With mailing addresses within 1/2 mile, producing from the above listed zor Thave been notified and furnished a copy of this application. If no, an affidavit of mailing must be after submission of this application. SII (see OAC 165:10-13-2): Oil GI: District, resistivity, or gamma ray) with top and bottom of perforated intervals marked. Proposed completion of the well. All wells within 1/2 mile producing from the zones listed above. The proposed completion of the well. All wells within 1/2 mile producing from the zones listed above. The proposed completion of the well. The producing from the zones listed above. The proposed completion of the well. The producing from the zones listed above. The producing from the zones listed zones	

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