

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139246060001

Completion Report

Spud Date: March 16, 2014

OTC Prod. Unit No.:

Drilling Finished Date: April 01, 2014

1st Prod Date: May 11, 2014

Completion Date: May 08, 2014

Drill Type: HORIZONTAL HOLE

Well Name: HARRISON 1-25H

Purchaser/Measurer:

Location: TEXAS 25 2N 19E CM
NW NW NE NE
240 FNL 1000 FEL of 1/4 SEC
Derrick Elevation: 2717 Ground Elevation: 2701

First Sales Date:

Operator: UNIT PETROLEUM COMPANY 16711
PO BOX 702500
7130 S LEWIS AVE STE 1000
TULSA, OK 74170-2500

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
621548	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1980		605	SURFACE
INTERMEDIATE	7	26	PI-80	5966		300	3214

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10573

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 10, 2014	MARMATON	9	40	10	1111	740	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MARMATON	Code: 404MRMN	Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From To	
621051	640	There are no Perf. Intervals records to display.	
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
TORONTO	4676
KANSAS CITY/LANSING	4752
CHECKERBOARD	5520
MARMATON	5930

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPEN HOLE COMPLETION FROM 5966' TO TOTAL DEPTH OF 10573. IRREGULAR SECTION. ISIP - VACUUM FORMATIONS: TORONTO - 4663 TVD; KANSAS CITY/LANSING - 4739 TVD; CHECKERBOARD - 5479 TVD; MARMATON - 5729 TVD. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes

Sec: 25 TWP: 2N RGE: 19E County: TEXAS Meridian: CM

SW SW SE SE

165 FSL 1000 FEL of 1/4 SEC

Depth of Deviation: 5150 Radius of Turn: 623 Direction: 184 Total Length: 4613

Measured Total Depth: 10543 True Vertical Depth: 5758 End Pt. Location From Release, Unit or Property Line: 165

Sec: 25 TWP: 2N RGE: 19E County: TEXAS Meridian: CM

SW SW SE SE

165 FSL 1000 FEL of 1/4 SEC

Depth of Deviation: 5150 Radius of Turn: 768 Direction: 175 Total Length: 4643

Measured Total Depth: 10573 True Vertical Depth: 5907 End Pt. Location From Release, Unit or Property Line: 165

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Status: Accepted