

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35119241740000

Completion Report

Spud Date: December 24, 2013

OTC Prod. Unit No.:

Drilling Finished Date: January 25, 2014

1st Prod Date: March 06, 2014

Completion Date: February 24, 2014

Drill Type: HORIZONTAL HOLE

Well Name: CALDWELL 7-1MH

Purchaser/Measurer: SUPERIOR

Location: PAYNE 8 18N 2E
NW NW NW NW
282 FNL 283 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 994

First Sales Date: 03/06/2014

Operator: AMERICAN ENERGY-WOODFORD LLC 23358
PO BOX 18756
301 NW 63RD ST STE 600
OKLAHOMA CITY, OK 73154-0756

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
621036	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16		CLASS A	40		9	SURFACE
SURFACE	9.625	36	J-55	423		215	SURFACE
PRODUCTION	5.5	20	L-80	9385		1265	4082

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9423

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 11, 2014	MISSISSIPPIAN	443	38	576	1300	2176	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From	To					
620031	320			5249	9296					
622455	320									
Acid Volumes				Fracture Treatments						
983 BBLs 15% HCL ACID				126,130 BBLs FRESH WTR						
				2,455,716 # SD						

Formation	Top
BIG LIME	4180
PINK LIME	4698
MISSISSIPPIAN LS	5166

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 7 TWP: 18N RGE: 2E County: PAYNE
SW SE SE SE
199 FSL 448 FEL of 1/4 SEC
Depth of Deviation: 3977 Radius of Turn: 1934 Direction: 180 Total Length: 3512
Measured Total Depth: 9423 True Vertical Depth: 4632 End Pt. Location From Release, Unit or Property Line: 199

FOR COMMISSION USE ONLY
Status: Accepted
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