Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35045234300000 Completion Report Spud Date: February 03, 2014

OTC Prod. Unit No.: Drilling Finished Date: March 06, 2014

1st Prod Date: May 08, 2014

Completion Date: May 05, 2014

Drill Type: HORIZONTAL HOLE

Well Name: SHREWDER 4-18H Purchaser/Measurer: DCP

Location: ELLIS 19 18N 23W First Sales Date: 5/8/2014

N2 N2 NE NE

100 FNL 660 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 2464

Operator: PPP PETROLEUM LP 23356

2101 CEDAR SPRINGS RD STE 1800

DALLAS, TX 75201-1585

	Completion Type					
X	Single Zone	Э				
	Multiple Zone					
	Commingle	ed				

Location Exception				
Order No				
622202				

Increased Density					
Order No					
622338					

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20	52.73	X-52	100		20	SURFACE	
SURFACE	9 5/8	36	J-55	1516		595	SURFACE	
INTERMEDIATE	7	23	L-80	8692		310	2598	
PRODUCTION	4 1/2	11.6	P-110	13674		405	8060	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 13676

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

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	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 10, 2014	CLEVELAND	153	40	320	2092	1078	FLOWING		64/64	220

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders						
Order No	Unit Size					
346643	640					

Perforated Intervals					
From	То				
9580	13670				

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

3560100 40/70 WHITE SAND, 70441 BBLS FRESH WATER

Formation	Тор
CLEVELAND	9200

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 18 TWP: 18N RGE: 23W County: ELLIS

C SW NW NE

990 FNL 330 FWL of 1/4 SEC

Depth of Deviation: 8351 Radius of Turn: 773 Direction: 360 Total Length: 4620

Measured Total Depth: 13676 True Vertical Depth: 9293 End Pt. Location From Release, Unit or Property Line: 990

FOR COMMISSION USE ONLY

1124233

Status: Accepted

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