

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35047247800000

**Completion Report**

Spud Date: February 01, 2014

OTC Prod. Unit No.: 047-212701

Drilling Finished Date: February 12, 2014

1st Prod Date: April 21, 2014

Completion Date: April 21, 2014

**Drill Type: STRAIGHT HOLE**

Well Name: MCKEE 1-6

Purchaser/Measurer:

Location: GARFIELD 6 20N 3W  
 C SW SW NW  
 330 FSL 330 FWL of 1/4 SEC  
 Derrick Elevation: 1105 Ground Elevation: 1094

First Sales Date:

Operator: BLAIK R E INC 16832

1616 E 19TH ST STE 201  
 EDMOND, OK 73013-6675

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |  |
|--------------------|--|
| Order No           |  |
| 618819             |  |

| Increased Density                                  |  |
|--|--|
| Order No   |  |
| There are no Increased Density records to display. |  |

| Casing and Cement |       |        |       |      |      |     |            |
|-------------------|-------|--------|-------|------|------|-----|------------|
| Type              | Size  | Weight | Grade | Feet | PSI  | SAX | Top of CMT |
| CONDUCTOR         | 16    |        |       | 40   |      | 7   | SURFACE    |
| SURFACE           | 8 5/8 | 24     | J-55  | 350  | 3300 | 225 | SURFACE    |
| PRODUCTION        | 5 1/2 | 15.5   | J-55  | 5350 | 4400 | 225 | 4394       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 5350**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |           |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Apr 21, 2014      | OSWEGO    | 20          | 44                | 20          | 1000                    | 65            | PUMPING           | 890                      |            |                      |

| Completion and Test Data by Producing Formation |  |                  |               |  |  |            |  |           |  |  |
|---|--|------------------|---------------|--|--|------------|--|-----------|--|--|
| Formation Name: OSWEGO                          |  |                  | Code: 404OSWG |  |  | Class: OIL |  |           |  |  |
| <b>Spacing Orders</b>                           |  |                  |               |  | <b>Perforated Intervals</b>                          |            |  |           |  |  |
| <b>Order No</b>                                 |  | <b>Unit Size</b> |               |  | <b>From</b>  |            |  | <b>To</b> |  |  |
| 141788  |  | 80               |               |  | 5222   |            |  | 5242      |  |  |
| <b>Acid Volumes</b>                             |  |                  |               |  | <b>Fracture Treatments</b>                           |            |  |           |  |  |
| 2,000 GALLONS                                   |  |                  |               |  | There are no Fracture Treatments records to display. |            |  |           |  |  |

| Formation           | Top  |
|---------------------|------|
| SHALE               | 0    |
| SHALE AND LIME      | 1475 |
| SHALE AND SAND      | 1912 |
| SHALE / LIME / SAND | 3125 |
| LIME AND SHALE      | 5162 |

Were open hole logs run? Yes

Date last log run: February 12, 2014

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks               |
|-----------------------------|
| There are no Other Remarks. |

| FOR COMMISSION USE ONLY |         |
|-------------------------|---------|
| Status: Accepted        | 1124272 |

# AS SUBMITTED

# RECEIVED

API NO. **3504724780**  
OTC PROD. UNIT NO. **47212701**PLEASE TYPE OR USE BLACK INK  
NOTE:Attach copy of original 1002  
if recompletion or reentry.

Rule 165:10-3-25

**APR 30 2014** ORIGINAL  
 AMENDED (Reason)

## COMPLETION REPORT

OKLAHOMA CORPORATION  
COMMISSION  
640 Acres

## TYPE OF DRILLING OPERATION

 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

|  |                         |        |             |                      |              |                |              |                    |                         |                  |
|--|-------------------------|--------|-------------|----------------------|--------------|----------------|--------------|--------------------|-------------------------|------------------|
| COUNTY                                       | <b>GARFIELD</b>         | SEC    | <b>6</b>    | TWP                  | <b>20N</b>   | RGE            | <b>03W</b>   | SPUD DATE          | <b>2/1/2014</b>         |                  |
| LEASE NAME                                   | <b>MCKEE</b>            |        |             | WELL NO.             | <b>1-6</b>   |                |              | DRLG FINISHED DATE | <b>2/12/2014</b>        |                  |
| E 1/4 SW 1/4 SW 1/4 NW 1/4                   |                         |        |             | FSL OF 1/4 SEC       | <b>330</b>   | FWL OF 1/4 SEC |              | <b>330</b>         | DATE OF WELL COMPLETION | <b>4/21/2014</b> |
| ELEVATION N Derrick                          | <b>1105</b>             | Ground | <b>1094</b> | Latitude (if known)  |              |                | RECOMP DATE  |                    |                         | <b>4/21/2014</b> |
| OPERATOR NAME                                | <b>R.E. BLAIK, INC.</b> |        |             | OTC/OCC OPERATOR NO. |              |                | <b>16832</b> |                    |                         |                  |
| ADDRESS <b>1616 E. 19TH STREET SUITE 201</b> |                         |        |             |                      |              |                |              |                    |                         |                  |
| CITY   | <b>EDMOND</b>           | STATE  | <b>OK</b>   | ZIP                  | <b>73013</b> |                |              |                    |                         |                  |

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LOCATE WELL

## COMPLETION TYPE

|                                     |                  |
|-------------------------------------|------------------|
| <input checked="" type="checkbox"/> | SINGLE ZONE      |
| <input type="checkbox"/>            | MULTIPLE ZONE    |
| <input type="checkbox"/>            | Application Date |
| <input type="checkbox"/>            | COMMINGLED       |
| <input type="checkbox"/>            | Application Date |
| LOCATION <b>618819</b>              |                  |
| EXCEPTION ORDER                     |                  |
| INCREASED DENSITY ORDER NO.         |                  |

## CASING &amp; CEMENT (Form 1002C must be attached)

| TYPE         | SIZE   | WEIGHT | GRADE | FEET | PSI  | SAX   | TOP OF CMT  |              |
|--------------|--------|--------|-------|------|------|-------|-------------|--------------|
| CONDUCTOR    | 16"    |        |       | 40   |      | 4 YDS |             |              |
| SURFACE      | 8-5/8" | 24     | J-55  | 353  | 3300 | 225   | SURFACE     |              |
| INTERMEDIATE |        |        |       |      |      |       |             |              |
| PRODUCTION   | 5-1/2" | 15.5   | J-55  | 5349 | 4400 | 225   | 4394'       |              |
| LINER        |        |        |       |      |      |       |             |              |
|              |        |        |       |      |      |       | TOTAL DEPTH | <b>5350'</b> |

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

## COMPLETION &amp; TEST DATA BY PRODUCING FORMATION

|   |                 |                   |               |  |  |  |                |
|---|-----------------|-------------------|---------------|--|--|--|----------------|
| FORMATION                                       | <b>OSWEGO</b>   |                   |               |  |  |  | <b>No Frac</b> |
| SPACING & SPACING ORDER NUMBER                  | <b>80</b>       | <del>141788</del> | <b>141788</b> |  |  |  |                |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | <b>OIL</b>      |                   |               |  |  |  |                |
| PERFORATED INTERVALS                            | <b>5222-42'</b> |                   |               |  |  |  |                |
| ACID/VOLUME                                     | <b>2000 GAL</b> |                   |               |  |  |  |                |
| FRACTURE TREATMENT (Fluids/Prop Amounts)        | <b>NO</b>       |                   |               |  |  |  |                |

 Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

 OR

First Sales Date

 Oil Allowable (165:10-13-3)

## INITIAL TEST DATA

|                          |                  |  |  |  |
|--------------------------|------------------|--|--|--|
| INITIAL TEST DATE        | <b>4/21/2014</b> |  |  |  |
| OIL-BBL/DAY              | <b>20</b>        |  |  |  |
| OIL-GRAVITY (API)        | <b>44</b>        |  |  |  |
| GAS-MCF/DAY              | <b>20</b>        |  |  |  |
| GAS-OIL RATIO CU FT/BBL  | <b>1000:1</b>    |  |  |  |
| WATER-BBL/DAY            | <b>65</b>        |  |  |  |
| PUMPING OR FLOWING       | <b>PUMPING</b>   |  |  |  |
| INITIAL SHUT-IN PRESSURE | <b>890</b>       |  |  |  |
| CHOKE SIZE               |                  |  |  |  |
| FLOW TUBING PRESSURE     |                  |  |  |  |

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

|                                      |                        |                            |                  |              |                     |
|--------------------------------------|------------------------|----------------------------|------------------|--------------|---------------------|
| SIGNATURE                            | <b>ROBERT E. BLAIK</b> | DATE                       | <b>4/29/2014</b> | PHONE NUMBER | <b>405-285-8000</b> |
| <b>1616 E. 19TH STREET SUITE 201</b> | <b>EDMOND OK 73013</b> | <b>REBLAIK@COXINET.NET</b> |                  |              |                     |
| ADDRESS                              | CITY STATE ZIP         | EMAIL ADDRESS              |                  |              |                     |

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME MCKEE WELL NO. 1-6

| NAMES OF FORMATIONS | TOP   |
|---------------------|-------|
| SHALE               | 0     |
| SHALE AND LIME      | 1,475 |
| SHALE AND SAND      | 1,912 |
| SHALE/LIME/SAND     | 3,125 |
| LIME/SHALE          | 5,162 |

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 2/12/2014

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below \_\_\_\_\_

Other remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

640 Acres

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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

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**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

| SEC                  | TWP | RGE                 | COUNTY                                  |
|----------------------|-----|---------------------|---|
| Spot Location        |     |                     |   |
| 1/4                  | 1/4 | 1/4                 | 1/4                                     |
| Measured Total Depth |     | True Vertical Depth | BHL From Lease, Unit, or Property Line: |

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

| SEC                  | TWP | RGE                 | COUNTY                                  |
|----------------------|-----|---------------------|---|
| Spot Location        |     |                     |   |
| 1/4                  | 1/4 | 1/4                 | 1/4                                     |
| Depth of Deviation   |     | Radius of Turn      | Direction                               |
| Measured Total Depth |     | True Vertical Depth | BHL From Lease, Unit, or Property Line: |

**LATERAL #2**

| SEC                  | TWP | RGE                 | COUNTY                                  |
|----------------------|-----|---------------------|---|
| Spot Location        |     |                     |   |
| 1/4                  | 1/4 | 1/4                 | 1/4                                     |
| Depth of Deviation   |     | Radius of Turn      | Direction                               |
| Measured Total Depth |     | True Vertical Depth | BHL From Lease, Unit, or Property Line: |

**LATERAL #3**

| SEC                  | TWP | RGE                 | COUNTY                                  |
|----------------------|-----|---------------------|---|
| Spot Location        |     |                     |   |
| 1/4                  | 1/4 | 1/4                 | 1/4                                     |
| Depth of Deviation   |     | Radius of Turn      | Direction                               |
| Measured Total Depth |     | True Vertical Depth | BHL From Lease, Unit, or Property Line: |