

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35119241620000

**Completion Report**

Spud Date: November 29, 2013

OTC Prod. Unit No.: 119-213280

Drilling Finished Date: December 13, 2013

1st Prod Date: April 08, 2014

Completion Date: April 08, 2014

**Drill Type: HORIZONTAL HOLE**

Well Name: LOVELL 8-19N-4E 1WH

Purchaser/Measurer:

Location: PAYNE 6 19N 4E  
SW SE SE SE  
325 FSL 373 FEL of 1/4 SEC  
Derrick Elevation: 995 Ground Elevation: 972

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE DEC 34.428  
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
619053	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	65#	J-55	65		8	SURFACE
SURFACE	9-5/8	36#	J-55	531		300	SURFACE
INTERMEDIATE	7	26#	RYH-110E	4511		390	1921

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4-1/2	11.60#	RYH-110E	5682	0	500	3850	9532

**Total Depth: 9532**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
9400	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 18, 2014	WOODFORD	69		134	1942	5046	PUMPING		32/64	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
618258		640		4561			9404			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
576 BBLs. 15 STAGES				2000# 100 MESH						
				3210728# 30/50						
				157969 BBLs. FLUID						

Formation	Top
WOODFORD	4374

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

**Lateral Holes**

Sec: 8 TWP: 19N RGE: 4E County: PAYNE

SW SE SW SW

50 FSL 684 FWL of 1/4 SEC

Depth of Deviation: 3460 Radius of Turn: 716 Direction: 182 Total Length: 5356

Measured Total Depth: 9532 True Vertical Depth: 4168 End Pt. Location From Release, Unit or Property Line: 50

**FOR COMMISSION USE ONLY**

1124204

Status: Accepted