

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045234180000

Completion Report

Spud Date: February 01, 2014

OTC Prod. Unit No.: 045-212976

Drilling Finished Date: March 29, 2014

1st Prod Date: April 20, 2014

Completion Date: April 20, 2014

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DIAMONDBACK 1-16H

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING, LLC

First Sales Date: 4/20/2014

Location: ELLIS 16 16N 23W
NE NW NW NE
200 FNL 2100 FEL of 1/4 SEC
Latitude: 35.85397 Longitude: -99.64307
Derrick Elevation: 0 Ground Elevation: 2204

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500
TULSA, OK 74136-4224

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
614289

Increased Density
Order No
614290

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	675		452	SURFACE
INTERMEDIATE	7	26	J-55	7708		488	3909
PRODUCTION	4 1/2	11.6	P-110	12837		505	6750

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12837

Packer	
Depth	Brand & Type
8126	AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 28, 2014	TONKAWA	387	41.4	369	953	378	GAS LIFT	1307	64/64	160

Completion and Test Data by Producing Formation			
Formation Name: TONKAWA		Code: 406TNKW	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
577438	640	8960	12735
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		10-STAGE FRAC: 959,140# TOTAL PROP, 22,270 BBLS TLTR	

Formation	Top
HASKELL	8359
TONKAWA FLOODING SURFACE	8466
UPPER TONKAWA	8560

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 16 TWP: 16N RGE: 23W County: ELLIS
S2 S2 SW SE
200 FSL 1980 FEL of 1/4 SEC
Depth of Deviation: 7875 Radius of Turn: 573 Direction: 178 Total Length: 4771
Measured Total Depth: 12837 True Vertical Depth: 8480 End Pt. Location From Release, Unit or Property Line: 200

FOR COMMISSION USE ONLY
Status: Accepted
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