

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019259910000

Completion Report

Spud Date: October 29, 2013

OTC Prod. Unit No.:

Drilling Finished Date: November 10, 2013

1st Prod Date: April 14, 2014

Completion Date: April 14, 2014

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: SUTTON TRUST 1-7

Purchaser/Measurer: ATLAS PIPELINE MID CON

Location: CARTER 7 2S 2W
N2 SE SW NW
530 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1040

First Sales Date: 04/17/2014

Operator: MACK ENERGY CO 11739
P.O. Box 400
1202 N 10TH ST
DUNCAN, OK 73534-0400

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input checked="" type="checkbox"/>	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1302	850	455	SURFACE
PRODUCTION	7	23	J-55	4191	2100	475	2662

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4600

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 17, 2014	MORRIS-TUSSY-FUSULINID	100	22	60	600	30	PUMPING	50		

Completion and Test Data by Producing Formation

Formation Name: MORRIS

Code: 403MRRS

Class: OIL

Spacing Orders

Order No	Unit Size
68037	40
70173	40

Perforated Intervals

From	To
3688	4010

Acid Volumes

2,400 GALLONS

Fracture Treatments

2,242 BARRELS GEL, 1,340 SACKS 16/30 SAND

Formation Name: TUSSY

Code: 404TSSY

Class: OIL

Spacing Orders

Order No	Unit Size
70173	40

Perforated Intervals

From	To
3200	3360

Acid Volumes

500 GALLONS 15%

Fracture Treatments

384 BARRELS GEL, 160 SACKS 16/30

Formation Name: FUSULINID

Code: 404FSLD

Class: OIL

Spacing Orders

Order No	Unit Size
376858	40

Perforated Intervals

From	To
2920	2924

Acid Volumes

150 GALLONS 15%

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: MORRIS-TUSSY-FUSULINID

Code:

Class: OIL

Were open hole logs run? Yes

Date last log run: November 08, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Formation	Top
DEESE	2822
FUSULINID	2860
EASON	3108
TUSSY	3196
CARPENTER	3579
MORRIS	3688
DORNICK HILLS	4342

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1124035

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Sutton Trust WELL NO. 1-7

NAMES OF FORMATIONS	TOP
Deese	2822'
Fusulinid	2860'
Eason	3108'
Tussy	3196'
Carpenter	3579'
Morris	3688'
Dornick Hills	4342'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____ 2) Reject Codes _____

Were open hole logs run? yes no

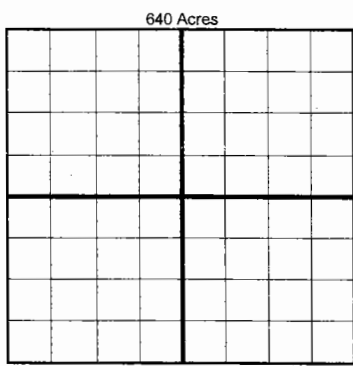
Date Last log was run 11/8/2013

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below.

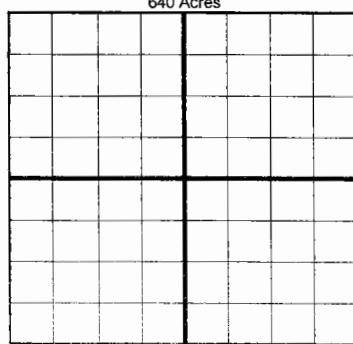
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: