Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: November 10, 2013

1st Prod Date: April 14, 2014

Completion Date: April 14, 2014

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: SUTTON TRUST 1-7 Purchaser/Measurer: ATLAS PIPELINE MID CON

Location: CARTER 7 2S 2W First Sales Date: 04/17/2014

N2 SE SW NW

530 FSL 990 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1040

Operator: MACK ENERGY CO 11739

P.O. Box 400 1202 N 10TH ST

DUNCAN, OK 73534-0400

Completion Type		Location Exception
	Single Zone	Order No
	Multiple Zone	There are no Location Exception records to display.
Х	Commingled	

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1302	850	455	SURFACE
PRODUCTION	7	23	J-55	4191	2100	475	2662

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4600

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 17, 2014	MORRIS-TUSSY- FUSULINID	100	22	60	600	30	PUMPING	50		

May 13, 2014 1 of 3

Completion and Test Data by Producing Formation Class: OIL Formation Name: MORRIS Code: 403MRRS **Spacing Orders Perforated Intervals Unit Size** То **Order No** From 40 4010 68037 3688 70173 40 **Acid Volumes Fracture Treatments** 2,400 GALLONS 2,242 BARRELS GEL, 1,340 SACKS 16/30 SAND Formation Name: TUSSY Code: 404TSSY Class: OIL **Spacing Orders** Perforated Intervals **Order No Unit Size** From To 40 70173 3200 3360 **Acid Volumes Fracture Treatments** 500 GALLONS 15% 384 BARRELS GEL, 160 SACKS 16/30 Formation Name: FUSULINID Code: 404FSLD Class: OIL **Spacing Orders Perforated Intervals** Order No **Unit Size** From То 376858 40 2920 2924 **Acid Volumes Fracture Treatments** 150 GALLONS 15% There are no Fracture Treatments records to display. Formation Name: MORRIS-TUSSY-FUSULINID Class: OIL Code:

Were open hole logs run? Yes
Date last log run: November 08, 2013

Were unusual drilling circumstances encountered? No Explanation:

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Formation	Тор
DEESE	2822
FUSULINID	2860
EASON	3108
TUSSY	3196
CARPENTER	3579
MORRIS	3688
DORNICK HILLS	4342

Other Remarks	
There are no Other Remarks.	

FOR COMMISSION USE ONLY 1124035 Status: Accepted

May 13, 2014 3 of 3

Form 1002A Rev. 2009

PLEASE TYPE OR USE BLACK I 019-25991 NC NOTE: OTC PROD. N/A Attach copy of original 100 UNIT NO. if recompletion or reentry **OKLAHOMA CORPORATION** XORIGINAL Rule 165:10-3-25 AMENDED (Reason) COMMISSION COMPLETION REPORT TYPE OF DRILLING OPERATION 640 Acres 10-29-13 SPUD DATE X STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL DRLG FINISHED 11-10-13 If directional or horizontal, see reverse for bottom hole location DATE DATE OF WELL COUNTY Carter SEC 7 TWP 2S RGE 2W 4-14-14 COMPLETION LEASE WELL **Sutton Trust** 1-7 1st PROD DATE 4-14-14 NAME N/2 1/4 SE 1/4 SW 1/4 NW 1/4 FSL OF 1/4 SEC FWL OF 530' 990' RECOMP DATE 1/4 SEC ELEVATIO Longitude Ground 1040' Latitude (if known) N Derrick (if known) OPERATOR Mack Energy Company 11739 NAME OPERATOR NO ADDRESS P.O. Box 400 CITY Duncan STATE OK ZIP 73534 LOCATE WELL COMPLETION TYPE CASING & CEMENT (Form 1002C must be attached) SINGLE ZONE TYPE SIZE WEIGHT FEET TOP OF CMT PSI SAX MULTIPLE ZÖNE CONDUCTOR Application Date X COMMINGLED 4/18/2014 SURFACE 9 5/8' 36# J-55 1302' 850 455 Surf Application Date

LOCATION EXCEPTION N/A INTERMEDIATE ORDER NO INCREASED DENSITY N/A PRODUCTION 7" 23# J-55 4191 2100 743 2662' ORDER NO LINER TOTAL 4600 PACKER @ _____ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PACKER @ ____ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION 403 MRRS 404T554 404 FSLD FORMATION Morris Tussy Fusulinid SPACING & SPACING ORDER NUMBER 6803
CLASS: Oil, Gas, Dry, Inj, 70173 376858 (40) 70173 / 40 40 to Fran Fan Oil Oil Oil Disp, Comm Disp, Svc 3688-4010' OA 3200-3360 OA 2920-24 PERFORATED INTERVALS ACID/VOLUME 2400 gals 500 gals 15% 150 gals 15% 2242 bbls gel 384 bbls gel FRACTURE TREATMENT 1340sx 16/30 sd 160 sx 16/30 (Fluids/Prop Amounts) Min Gas Allowable (165:10-17-7) Atlas Pipeline Mid Con Gas Purchaser/Measurer X OR 4/17/2014 First Sales Date INITIAL TEST DATA Oil Allowable (165:10-13-3) INITIAL TEST DATE 4/17/2014 OIL-BBL/DAY 100 OIL-GRAVITY (API) 22 GAS-MCF/DAY 60 GAS-OIL RATIO CU FT/BBL 60 WATER-BBL/DAY 30 PUMPING OR FLOWING Pumping INITIAL SHUT-IN PRESSURE 50 ppsi CHOKE SIZE N/A FLOW TUBING PRESSURE N/A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization make this report, which was prenared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Mike LaMascus 4/22/2014 580-252-5580 SIGNATURE

NAME (PRINT OR TYPE)

73534

7IP

OK

STATE

Duncan

CITY

P.O. Box 400

ADDRESS

DATE

mlamascus@mackenergy.com

EMAIL ADDRESS

PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD Give formation names and tops, if available, or descriptions and thicl drilled through. Show intervals cored or drillstem tested.	LEASE NAME	Sutton Trust	WELL NO1-7	
NAMES OF FORMATIONS	TOP	•	FOR COMMISSION	USE ONLY

drilled through. Show intervals cored or drillstem tested.			
NAMES OF FORMATIONS	TOP		FOR COMMISSION USE ONLY
Deese	2822'	ITD on file YES	Пио
Fusulinid	2860'		_
Eason		APPROVED DISAPPROVED	2) Reject Codes
	3108'		
Tussy	3196'		
Carpenter	3579'		
Morris	3688'		
Dornick Hills	4342'		
2511100 1 1110	1074		
		Were open hole logs run?	(_yesno
			11/8/2013
		Date Last log was run	Y
		Was CO ₂ encountered?	yesX no at what depths?
		Was H ₂ S encountered?	yes _X _no at what depths?
		Were unusual drilling circumstances end	countered?yes _X_no
		If yes, briefly explain below.	
Other remarks:			
	-		
640 Acres BOTTOM	HOLE LOCATION FOR D	IRECTIONAL HOLF	-
SEC	TWP	COUNTY	
Spot Local		1/4 1/4 Feet From 1/	4 Sec Lines FSL FWL
Measured	1/4 1/4 Total Depth		ease, Unit, or Property Line:
	HOLETOCATION	ODIZONITAL HOLE, /LATEDALO	
		ORIZONTAL HOLE: (LATERALS)	
LATERAL SEC	.#1	COUNTY	
			- 1
Spot Local	tion 1/4 1/4	1/4 1/4 Feet From 1/4	
Depth of Depth of Depth of		Radius of Turn Direction	Total Length
If more than three drainholes are proposed, attach a Separate sheet indicating the necessary information. Deviation Measured			LEGISON
Direction must be stated in degrees azimuth.	Total Depth	True Vertical Depth BHL From L	ease, Unit, or Property Line:
	Total Depth	True Vertical Depth BHL From L	
Please note, the horizontal drainhole and its end		True Vertical Depth BHL From L	
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. LATERAL SEC			
point must be located within the boundaries of the lease or spacing unit. LATERAL SEC	#2 TWP RGE	COUNTY	ease, Unit, or Property Line:
point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.	#2 TWP RGE	COUNTY 1/4 1/4 Feet From 1	ease, Unit, or Property Line: /4 Sec Lines FSL FWL
point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells. 640 Acres Depth of	#2 TWP RGE	COUNTY Feet From 1	ease, Unit, or Property Line:
point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells. 640 Acres Depth of Deviation	#2 TWP RGE	COUNTY 1/4 1/4 Feet From 1. Radius of Turn Direction	ease, Unit, or Property Line: /4 Sec Lines FSL FWL Total
point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells. 640 Acres Depth of Deviation	#2 TWP RGE R	COUNTY 1/4 1/4 Feet From 1. Radius of Turn Direction	/4 Sec Lines FSL FWL Total Length
point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells. 640 Acres Depth of Deviation Measured	#2 TWP RGE tition 1/4 Total Depth	COUNTY 1/4 1/4 Feet From 1. Radius of Turn Direction	/4 Sec Lines FSL FWL Total Length
point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells. 640 Acres Depth of Deviation	#2 TWP RGE tition 1/4 Total Depth	COUNTY 1/4 1/4 Feet From 1. Radius of Turn Direction True Vertical Depth BHL From L	/4 Sec Lines FSL FWL Total Length
point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells. 640 Acres Depth of Deviation Measured LATERAL	#2 TWP RGE RGE TWP RGE RGE	COUNTY 1/4 1/4 Feet From 1. Radius of Turn Direction True Vertical Depth BHL From L	ease, Unit, or Property Line: /4 Sec Lines FSL FWL Total Length ease, Unit, or Property Line:
point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells. 640 Acres Depth of Deviation Measured LATERAL SEC Spot Local	#2 TWP RGE RGE TWP RGE RGE	COUNTY Feet From 1. Radius of Turn Direction BHL From L. COUNTY 1/4 Feet From 1.	ease, Unit, or Property Line: /4 Sec Lines
point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells. 640 Acres Depth of Deviation Measured LATERAL SEC	#2 TWP RGE tion 1/4 Total Depth #3 TWP RGE	COUNTY 1/4 1/4 Feet From 1. Radius of Turn Direction True Vertical Depth BHL From L.	ease, Unit, or Property Line: /4 Sec Lines FSL FWL Total Length ease, Unit, or Property Line: