Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35117235620000 Completion Report Spud Date: November 22, 2013

OTC Prod. Unit No.: Drilling Finished Date: December 01, 2013

1st Prod Date: April 21, 2014

Completion Date: April 10, 2014

First Sales Date:

Drill Type: STRAIGHT HOLE

Well Name: MCNULTY 14A Purchaser/Measurer:

Location: PAWNEE 17 21N 8E

NW NW NE SE

217 FNL 1471 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

Operator: MID-CON ENERGY OPERATING LLC 23271

2431 E 61ST ST STE 850 TULSA, OK 74136-1236

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement										
Type Size Weight Grade Feet PSI SAX Top of CMT										
SURFACE	9 5/8	36	J-55	425		225	SURFACE			
PRODUCTION 7 23 J-55 2450 450 SUF										

	Liner									
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth									
	There are no Liner records to display.									

Total Depth: 2450

Packer								
Depth	Brand & Type							
There are no Packe	r records to display.							

Plug							
Depth Plug Type							
There are no Plug records to display.							

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 21, 2014 BARTLESVILLE- 6 272 PUMPING CLEVELAND-LAYTON										

May 13, 2014 1 of 3

Completion and Test Data by Producing Formation Formation Name: BARTLESVILLE Code: 404BRVL Class: OIL **Spacing Orders Perforated Intervals** Order No **Unit Size** From To 609199 UNIT 2263 2272 **Acid Volumes Fracture Treatments** 500 GALLONS 10% SME There are no Fracture Treatments records to display. Formation Name: CLEVELAND Code: 405CLVD Class: OIL **Spacing Orders Perforated Intervals Order No Unit Size** From То 609199 UNIT 1641 1716 **Acid Volumes Fracture Treatments** 2,000 GALLONS 7 1/2% SME 739 BARRELS GEL WATER, 51,000 POUNDS 12/20 **BRADY SAND** Formation Name: LAYTON Code: 405LYTN Class: OIL **Spacing Orders Perforated Intervals Order No Unit Size** То From UNIT 1234 609199 1280 **Acid Volumes Fracture Treatments** 24 BARRELS 7 1/2% SME 398 BARRELS GEL WATER, 28,880 POUNDS 12/20 **BRADY SAND** Formation Name: BARTLESVILLE-CLEVELAND-Code: Class: OIL LAYTON

Were open hole logs run? Yes
Date last log run: March 19, 2014

Were unusual drilling circumstances encountered? No Explanation:

May 13, 2014 2 of 3

Formation	Тор
OSAGE LAYTON	835
LAYTON	1168
CLEVELAND	1635
BIG LIME	1838
OSWEGO	1880
SKINNER	2049
BARTLESVILLE	2238
MISSISSIPPI	2353

Other Remarks	
There are no Other Remarks.	

F	OR COMMISSION USE ONLY	
		1124205
	Status: Accepted	

May 13, 2014 3 of 3

		7//						ENTER OF	75005	707605
	PLEASE TYPE OR USE BI	ACK INK ONLY	10	SU	RM		FN	TE C	الطالف	(AIMID)
OTC PROD.	NOTE: Attach copy of original 19	002A if recompleti	17	JU	וזוע		LD	<i>(</i>)	R 28	Rev.
UNIT NO.		777						// AF	N 20	2014
X ORIGINAL AMENDED (Reason)			/////	COM	LETION R	EPORT			MA COF	RPORATION SION
YPE OF DRILLING OPERATION		7.100,700,700,100,5	SPUD	DATE	11/22/	2013	_		640 Acres	
X STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE	DRLG	FINISHED	12/01/	2014				
f directional or horizontal, see re			DATE	OF WELL						
COUNTY Pawne	ee sec 17 TW			PLETION	04/10/	2014				
EASE NAME	McNulty	WELL 14A	1st PF	ROD DATE	04/21/	2014	-	- 		
NW 1/4 NW 1/4 NE	1/4 SE 1/4 F&L FN	NL 217 FWL OF 147	1 RECO	MP DATE			w			
ELEVATIO Groun	d Latitude (Longit							
OPERATOR Mid-C	Con Energy Operat	ting LLC	(if kno	WII) OPERATOR N	232	71				
NAME WING C										100
· · · · · · · · · · · · · · · · · · ·		1 E 61st St., Ste.								
CITY	Tulsa	STATE	OK	ZIP	741	36	<u> </u>	L	OCATE WE	LL
COMPLETION TYPE	- , , , , , , , , , , , , , , , , , , ,	CASING & CEMENT (1					
	nitized	TYPE	SIZE	WEIGHT	GRADE	- 1	EET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date		CONDUCTOR					•			
COMMINGLED Application Date		SURFACE	9 5/8	36#	J55	4	125		225	surface
OCATION EXCEPTION ORDER	****	INTERMEDIATE		1				1		
NCREASED DENSITY		PRODUCTION	7	23#	J55	2	450		450	38'
ORDER NO.				2011	000	۷,	700	+	-100	
		LINER							FOTAL	
PACKER @BRAN		PLUG @	TYPE		PLUG@_		YPE		TOTAL DEPTH	2,450
PACKER @BRAN COMPLETION & TEST DATA	D & TYPE	PLUG @ NATION (VOLE R P.)	TYPE		PLUG @	آ <u>د سیم ہم</u> ۱	YPE TN			
			1 91		15 7	19H	/N		3	<i>n</i> ,
FORMATION	Bartlesville	Cleveland		Layton				Mar	ritor	Keport
SPACING & SPACING	609199 (uni	راز) 609199	NIF)	609199	(+in)	ı		<i>1</i> -71	+	Report
DRDER NUMBER CLASS: Oil, Gas, Dry, Inj,			+					10	Trac	70005
Disp, Comm Disp, Svc	oil	oil		oil						
	2263'-2272'	1641'-1648',		234'-1239'						
PERFORATED	. ,.	1668'-1673'		253'-1259						
NTERVALS		1693'-1716'	12	270'-1280						
- CIDA (OLLUME	500 mal 400/ OME	2000 gal 7 1/2%	6 24	bbls 7 1/2	%					
ACID/VOLUME	500 gal 10% SME	SME		SME						
		739 bbls gel wat	er 39	water						
RACTURE TREATMENT										
Fluids/Prop Amounts)	. <u> </u>	51,000#, 12/20	28,	880#, 12/2	20					
	1	Brady Sand	В	rady Sand						
	Min Gas	Allowable (165:10)-17-7\		Gae D	urchaser/M	easurer			
		•				urchasemw Sales Date	casul Cl			
NITIAL TEST DATA	Oil Allow	/able (165:10-13-3)					1			
NITIAL TEST DATE	4/21/2014									
DIL-BBL/DAY DIL-GRAVITY (API)	6									
SAS-MCF/DAY		-		· -						
SAS-OIL RATIO CU FT/BBL		-								
VATER-BBL/DAY	272	-								
UMPING OR FLOWING	pumping									
IITIAL SHUT-IN PRESSURE										
CHOKE SIZE										
LOW TUBING PRESSURE										
A record of the formations drilled o make this report, which was p	d through, and pertinent rem	supervision and direction, w	ith the dat	a and facts sta	ave knowle ted herein t	dge of the co	ontents of this orrect, and co	s report and an	est of my kr	nowledge and belief
ALLOSSIGNATU	redivit			/ Vedros			<u></u>	1/2/2/	, ,	18-748-3369
2431 E 61st St.			ME (PRIN Ok	74136)		lvedros	DATE • -midcon		ONE NUMBER
ADDRES			STA STA	ZIP				EMAIL ADDF		
								ハレロ		

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Osage Layton	835
Layton	1,168
Cleveland	1,635
Big Lime	1,838
Oswego	1,880
Skinner	2,049
Bartlesville	2,238
Mississippi	2,353
Other remarks:	-

YES	FOI	R COMMIS	SION USE ONLY	
	NO			
DICABBB				
DISAPPRO	OVED	2) Reject	Codes	
ogs run?	x_ yes	no		
run		3/19/2	014	
tered?	yes	Xno	at what depths?	
ered?	yes	xno	at what depths?	
ling circumstanc ain below	es encountere	d?		yes X no
	run tered? ered? ing circumstanc	runyes ered?yes ing circumstances encountere	gs run?	gs run?

		640 /	Acres		
┝		_			
ļ					
			<u> </u>		

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	640 /	Acres		

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Location	on 1/4	1/4	1/4	1/	Feet From 1/4 Sec Lines	FSL	FWL
Measured T	otal Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Prope	rty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loc	ation				Feet From 1/4 Sec Lines	FSL	FWL
	1/4	1/4	1/4	1/4	reet From 174 Sec Lines	100	. ***
Depth of			Radius of Turn		Direction	Total	
Deviation 1 3 1	1					Length	
Measured Total Depth True Vertical Depth		th	BHL From Lease, Unit, or Pro	operty Line:			

SEC	TWP	RGE		COUNTY			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	- 1
Measured Total Depth			True Vertical De	pth	BHL From Lease, Unit, or Pro	operty Line:	

SEC	TWP	RGE		COUNTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured Total Depth True Vertical Depth				pth	BHL From Lease, Unit, or Pr		