

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35117235620000

Completion Report

Spud Date: November 22, 2013

OTC Prod. Unit No.:

Drilling Finished Date: December 01, 2013

1st Prod Date: April 21, 2014

Completion Date: April 10, 2014

Drill Type: STRAIGHT HOLE

Well Name: MCNULTY 14A

Purchaser/Measurer:

Location: PAWNEE 17 21N 8E
 NW NW NE SE
 217 FNL 1471 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: MID-CON ENERGY OPERATING LLC 23271

2431 E 61ST ST STE 850
 TULSA, OK 74136-1236

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	425		225	SURFACE
PRODUCTION	7	23	J-55	2450		450	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2450

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 21, 2014	BARTLESVILLE-CLEVELAND-LAYTON	6				272	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: OIL

Spacing Orders

Order No	Unit Size
609199	UNIT

Perforated Intervals

From	To
2263	2272

Acid Volumes

500 GALLONS 10% SME

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
609199	UNIT

Perforated Intervals

From	To
1641	1716

Acid Volumes

2,000 GALLONS 7 1/2% SME

Fracture Treatments

739 BARRELS GEL WATER, 51,000 POUNDS 12/20
BRADY SAND

Formation Name: LAYTON

Code: 405LYTN

Class: OIL

Spacing Orders

Order No	Unit Size
609199	UNIT

Perforated Intervals

From	To
1234	1280

Acid Volumes

24 BARRELS 7 1/2% SME

Fracture Treatments

398 BARRELS GEL WATER, 28,880 POUNDS 12/20
BRADY SAND

Formation Name: BARTLESVILLE-CLEVELAND-LAYTON

Code:

Class: OIL

Were open hole logs run? Yes

Date last log run: March 19, 2014

Were unusual drilling circumstances encountered? No

Explanation:

Formation	Top
OSAGE LAYTON	835
LAYTON	1168
CLEVELAND	1635
BIG LIME	1838
OSWEGO	1880
SKINNER	2049
BARTLESVILLE	2238
MISSISSIPPI	2353

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1124205

API NO. 117-23562
 OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:
 Attach copy of original 1002A if recompleting



RECEIVED

1002A Rev. 2009

APR 28 2014

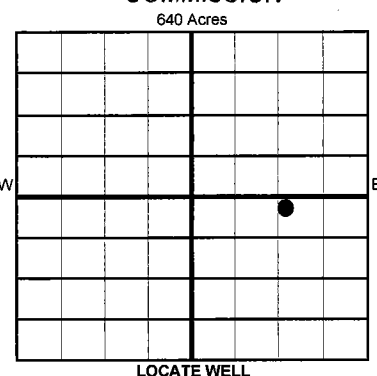
ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

OKLAHOMA CORPORATION COMMISSION

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 11/22/2013
 DRLG FINISHED DATE 12/01/2014
 DATE OF WELL COMPLETION 04/10/2014
 1st PROD DATE 04/21/2014
 RECOMP DATE
 Longitude (if known)
 OTC/OCC OPERATOR N 23271



COUNTY Pawnee SEC 17 TWP 21N RGE 8E
 LEASE NAME McNulty WELL NO. 14A
 NW 1/4 NW 1/4 NE 1/4 SE 1/4 FNL 217 FWL OF 1/4 SEC 1471
 ELEVATION Ground Latitude (if known)
 OPERATOR NAME Mid-Con Energy Operating, LLC. ADDRESS 2431 E 61st St., Ste. 850
 CITY Tulsa STATE OK ZIP 74136

COMPLETION TYPE
 SINGLE ZONE *unitized*
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36#	J55	425		225	surface
INTERMEDIATE							
PRODUCTION	7	23#	J55	2,450		450	38'
LINER							
TOTAL DEPTH							2,450

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION *4048RVL 405CLVD 405LYTN*

FORMATION	Bartlesville	Cleveland	Layton	
SPACING & SPACING ORDER NUMBER	609199 (unit)	609199 (unit)	609199 (unit)	<i>Monitor Report to Frac Focus</i>
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil	oil	oil	
PERFORATED INTERVALS	2263'-2272'	1641'-1648', 1668'-1673' 1693'-1716'	1234'-1239', 1253'-1259', 1270'-1280'	
ACID/VOLUME	500 gal 10% SME	2000 gal 7 1/2% SME	24 bbls 7 1/2% SME	
FRACTURE TREATMENT (Fluids/Prop Amounts)		739 bbls gel water 51,000#, 12/20	398 bbls gel water 28,880#, 12/20	
		Brady Sand	Brady Sand	

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	4/21/2014			
OIL-BBL/DAY	6			
OIL-GRAVITY (API)				
GAS-MCF/DAY				
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY	272			
PUMPING OR FLOWING	pumping			
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Lindsey Vedros SIGNATURE
 2431 E 61st St. Suite 850 ADDRESS
 Tulsa CITY
 OK STA
 74136 ZIP
 4/25/14 DATE
 918-748-3369 PHONE NUMBER
 lvedros@midcon-energy.com EMAIL ADDRESS

