

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045233790002

Completion Report

Spud Date: February 10, 2014

OTC Prod. Unit No.:

Drilling Finished Date: February 19, 2014

1st Prod Date:

Completion Date: April 01, 2014

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: EVERGREEN SWD (EVERGREEN 1-25) 1-25

Purchaser/Measurer:

Location: ELLIS 25 21N 25W
NE NE NE SW
2436 FSL 2345 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: SHATTUCK SWD LLC 23255
PO BOX 848
300 E AIRPORT RD
SHATTUCK, OK 73858-0848

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	67		40		4	SURFACE
SURFACE	9 5/8	36	J-55	1027	300	345	SURFACE
PRODUCTION	7	26	J-55	4367	1200	490	2000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5215

Packer	
Depth	Brand & Type
4060	AS-1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: BROWN DOLOMITE				Code: 451BRWDO			Class: COMM DISP		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				4090			4360		
Acid Volumes				Fracture Treatments					
10,000 GALLONS 15%				There are no Fracture Treatments records to display.					

Formation	Top
DOLOMITE	3600

Were open hole logs run? No
Date last log run: March 07, 2014

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
7" DV TOO @ 2,564' 1ST STAGE CEMENT 220 SACKS CLASS H CEMENT TOP 3,250'. 2ND STAGE 220 5X MIDCON II / 505Y CLASS H CEMENT TOP 2,000'. OCC - UIC PERMIT NUMBER 14006700166

FOR COMMISSION USE ONLY	
Status: Accepted	1124215

API NO. 045-23379
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

AS SUBMITTED

RECEIVED

Form 1002A
Rev. 2009

APR 25 2014

☒ ORIGINAL
☐ AMENDED (Reason)

Change Well Name

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

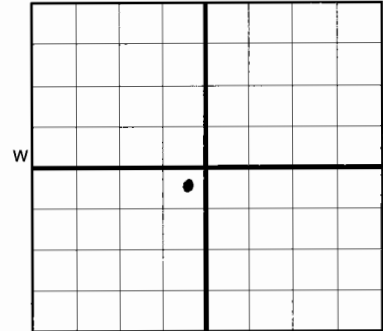
COUNTY	ELLIS	SEC	25	TWP	21N	RGE	25W
LEASE NAME	EVERGREEN SWD			WELL NO.	1-25		
NE 1/4 NE 1/4 NE 1/4 SW 1/4	FSL OF 1/4 SEC	2436	FWL OF 1/4 SEC	2345			
ELEVATION N Derrick	Ground	Latitude (if known)		Longitude (if known)			
OPERATOR NAME	SHATTUCK SWD, LLC			OTC/OCC OPERATOR NO.	23255		
ADDRESS	P.O. BOX 848						
CITY	SHATTUCK		STATE	OK	ZIP	73858	

COMPLETION REPORT

SPUD DATE 2-10-14
DRLG FINISHED DATE 2-19-14
DATE OF WELL COMPLETION 4-1-14
1st PROD DATE
RECOMP DATE

OKLAHOMA CORPORATION COMMISSION

640 Acres



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	67 #		40'		4 YDS	SURF
SURFACE	9 5/8	36 #	J55	1024'	300	345	SURF
INTERMEDIATE							
PRODUCTION	7"	26 #	J55	4365'	1200	490	2000'
LINER							
TOTAL DEPTH							5215'

PACKER @ 4060' BRAND & TYPE AS-1X PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Brown DOLOMITE	No Frac
SPACING & SPACING ORDER NUMBER		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	COMM. DISP.	
PERFORATED INTERVALS	4090' - 4360'	
ACID/VOLUME	15% / 10,000 GAL.	
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE	

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	3/17/2014
OIL-BBL/DAY	N/A
OIL-GRAVITY (API)	N/A
GAS-MCF/DAY	N/A
GAS-OIL RATIO CU FT/BBL	N/A
WATER-BBL/DAY	8.5 BPM Injection Rate
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Ryan E. Price SIGNATURE NAME (PRINT OR TYPE) 4/23/14 DATE 580-256-9900 PHONE NUMBER
1517 Main ADDRESS Woodward CITY OK 73801 STATE ZIP
ryan@woodwardattorney.com EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	2) Reject Codes

Were open hole logs run? ___ yes X no

Date Last log was run 3-7-14 BOND LOG

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below

OCC- UIC permit# 1400670066

640 Acres

840 Acres

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC		TWP		RGE		COUNTY	
Spot Location							
1/4		1/4		1/4		1/4	
Feet From 1/4 Sec Lines		FSL		FWL			
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3								
SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				