Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

,		
Rule	165:	10-3-25

1. API No.: 35125216440000
2. OTC Prod. Unit No.:
3. Date of Application: May 12, 2014

4. Application For (check one)

- X A. Commingled Completion in the Wellbore (165:10-3-39)
 - B. Commingled Completion at the Surface (165: 10-3-39)
 - C. Multiple (Dual) Completion (165: 10-3-36)
 - D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

RKR EXPLORATION INC OTC/OCC No. 21268 PO BOX 1688 1733 W WRANGLER BLVD SEMINOLE, OK 74818-1688 Phone 4053808223 Fax 4053822071 Email RKREXPLORATION@SBCGLOBAL.NET 6. Lease Name/Well No. DIMERY 4 7. Location within Sec. (1/4 1/4 1/4 1/4) SW4 NE4 NW4 SW4 Sec. 34 Rge. 4E County **POTTAWATOMIE** Twp. 7N

8. The Following Facts are Submitted

Name of common source o	of supply	VIOLA	Top and bottom of pay se	ction (perforations)	4114 - 4247
Type of production (oil or g	gas)	Oil	Method of production (flow	wing or art. lift)	art. lift
Latest test data by zone (oil, gas, and water)		5 bopd, TSTM, 60 bwpd	Wellhead or bottomhole pressure		75 psi
Spacing Order		Increased Density		Location Exception	
Order Number	Unit Size	Order Number	r Unit Size	Order Number	Unit Size
189984	40	X			
	-	SIMPSON DOLOMITE	Top and bottom of pay see	ction (perforations)	4375 - 4379
Name of common source o	of supply	- 11111	Top and bottom of pay see	. ,	4375 - 4379 art. lift
Name of common source o	of supply	DOLOMITE		wing or art. lift)	
Name of common source o	of supply gas) il, gas, and water)	DOLOMITE Oil 2.5 bopd, TSTM, 150 bwpd	Method of production (flo	wing or art. lift)	art. lift 25 psi
Name of common source or Type of production (oil or guardest test data by zone (oil Spacing Order Number	of supply gas) il, gas, and water)	DOLOMITE Oil 2.5 bopd, TSTM, 150 bwpd	Method of production (flow Wellhead or bottomhole period Density	wing or art. lift) ressure	art. lift 25 psi

If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed?

9. List all the operators with mailing addresses within 1/2 mile, producing from the above listed zones.

J & S OIL & GAS INC

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10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be X No filed no later than five (5) days after submission of this application. 11. Classification of well (see OAC 165:10-13-2): Oil

12. Attach the Folowing:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.

B. Diagrammatic sketch of the proposed completion of the well.

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.

D. If 4B, 4C, or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed?

X No

I herby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct, and complete to the best of my knowledge and belief.

405-220-2095 Zack Taylor rkrexploration@sbcglobal.net Field Rep Signature Title Phone (AC/NO)

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