

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35007254860003

**Completion Report**

Spud Date: March 10, 2012

OTC Prod. Unit No.: 007-107666

Drilling Finished Date: March 16, 2012

1st Prod Date: April 25, 2012

**Amended**

Completion Date: April 24, 2012

Amend Reason: OCC CORRECTION FOR PRODUCING FORMATION

**Drill Type: STRAIGHT HOLE**

Well Name: NIDEY 1-32

Purchaser/Measurer:

Location: BEAVER 32 6N 28E CM  
C SE  
1320 FSL 1320 FWL of 1/4 SEC  
Derrick Elevation: 2055 Ground Elevation: 2045

First Sales Date:

Operator: ANGEL EXPLORATION LLC 21591

100 N BROADWAY AVE STE 2470  
OKLAHOMA CITY, OK 73102-8823

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
591629	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	61	J-55	350		300	SURFACE
INTERMEDIATE	8 5/8	24	J-55	1028		400	SURFACE
PRODUCTION	4 1/2	11.6	J-55	6350		200	5300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6400**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6070	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 02, 2012	CHESTER			100		7	FLOWING	275	F/O	10
May 27, 2012	CHEROKEE	18	38	10	556	3	PUMPING	450	F/O	

Completion and Test Data by Producing Formation										
Formation Name: CHESTER			Code: 354CSTR				Class: GAS			
<b>Spacing Orders</b>					<b>Perforated Intervals</b>					
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>			<b>To</b>		
565372		640			6118			6156		
<b>Acid Volumes</b>					<b>Fracture Treatments</b>					
5,000 GALLONS 15%					There are no Fracture Treatments records to display.					

Formation Name: CHEROKEE			Code: 404CHRK				Class: OIL			
<b>Spacing Orders</b>					<b>Perforated Intervals</b>					
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>			<b>To</b>		
565372		640			5801			5836		
<b>Acid Volumes</b>					<b>Fracture Treatments</b>					
15,000 GALLONS 15% HCL					There are no Fracture Treatments records to display.					

<b>Formation</b>	<b>Top</b>
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Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
CHEROKEE IS PRODUCING FORMATION PER ORIGINAL 1002A APPROVED ON 6-8-2012

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1121342