Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35119241420000

Drill Type:

OTC Prod. Unit No.: 119-213276

Completion Report

Spud Date: October 28, 2013 Drilling Finished Date: November 12, 2013 1st Prod Date: April 08, 2014 Completion Date: April 08, 2014

Purchaser/Measurer:

First Sales Date:

Well Name: LOVELL 5-19N-4E 1WH

HORIZONTAL HOLE

Location: PAYNE 6 19N 4E NW SE SE SE 385 FSL 372 FEL of 1/4 SEC Derrick Elevation: 985 Ground Elevation: 962

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE DEC 34.428 OKLAHOMA CITY, OK 73102-5010

Completion Type		Location Exception		Increased Density			
Х	Single Zone	Order No	1	Order No			
	Multiple Zone	618349	1	There are no Increased Density records to display.			
	Commingled						

Casing and Cement Туре Size Weight Grade Feet PSI SAX Top of CMT CONDUCTOR 20 133# J-55 8 SURFACE 65 SURFACE SURFACE 9-5/8 36# J-55 510 200 INTERMEDIATE 7 26# **RYE-110** 4750 380 2050 Liner Туре Size Weight Grade Length PSI SAX **Top Depth Bottom Depth** LINER 4-1/2 11.60# **RYE-110** 4665 0 410 4688 9353

Total Depth: 9357

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	9221	CEMENT		

						Initial Test	Data					
Test Date	st Date Formation		Oil BBL/Day	Oil-Gravity (API)		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 16, 2014 WOODFORD		77			191	2481	4270	PUMPING		32/64		
			Con	npletior	n and	Test Data b	y Producing F	ormation				
Formation Name: WOODFORD					Code: 319WDFD Class: OIL							
Spacing Orders							Perforated In	7				
Order No Unit Size				From To								
617951 640			640		4804 9100							
Acid Volumes				Fracture Treatments								
618 BBLS. 13 STAGES					21725# 100 MESH							
					729155# 20/40							
					2486908# 30/50							
					153334 BBLS. FLUID					1		

Formation	Тор
WOODFORD	4680

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes

Sec: 5 TWP: 19N RGE: 4E County: PAYNE

NE NW NW NW

50 FNL 649 FWL of 1/4 SEC

Depth of Deviation: 3333 Radius of Turn: 803 Direction: 11 Total Length: 5221

Measured Total Depth: 9357 True Vertical Depth: 4125 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

Status: Accepted

1124185