

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 083 24299

Approval Date: 05/09/2014  
Expiration Date: 11/09/2014

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 05 Twp: 17N Rge: 1W County: LOGAN  
SPOT LOCATION:  NE  NW  NW  NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 290 490

Lease Name: POCKET MONEY 32-18N-1W Well No: 1WH Well will be 290 feet from nearest unit or lease boundary.  
Operator Name: DEVON ENERGY PRODUCTION CO LP Telephone: 4052353611 OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP  
333 W SHERIDAN AVE DEC 34.428  
OKLAHOMA CITY, OK 73102-5010

GARY W. NIVENS, TRUSTEE  
8168 E. COUNTY ROAD 71  
OF THE GARY W. NIVENS LIVING TRUST  
COYLE OK 73027

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOODFORD	5375	6	
2 MISENER-HUNTON	5425	7	
3 SYLVAN	5466	8	
4 VIOLA	5500	9	
5		10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201403133  
201403134

Special Orders:

Total Depth: 10778 Ground Elevation: 928 **Surface Casing: 500** Depth to base of Treatable Water-Bearing FM: 330

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 14-27101  
H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 32 Twp 18N Rge 1W County LOGAN

Spot Location of End Point: N2 N2 NW NW

Feet From: NORTH 1/4 Section Line: 50

Feet From: WEST 1/4 Section Line: 660

Depth of Deviation: 5047

Radius of Turn: 358

Direction: 1

Total Length: 5169

Measured Total Depth: 10778

True Vertical Depth: 5500

End Point Location from Lease,  
Unit, or Property Line: 50

Notes:

Category

Description

MEMO

5/2/2014 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR OPTION, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201402134

5/2/2014 - G72 - 32-18N-1W I.O. X 201403133 MSSP, WDFD, MSRH, SLVN, VIOL;  
(MSSP, WDFD, MSRH, SLVN)1ST PERF NCT 150 FSL NCT 330 FWL; LST PERF NCT 150 FNL  
NCT 330 SWL;  
(VIOL) 1ST PERF NCT 330 FSL NCT 330 FWL; LST PERF NCT 330 FNL NCL 330 FWL;  
NO OPER NAMED;  
REC 5/8/2014 (P PORTER)

PENDING CD - 201403133

5/2/2014 - G72 - (640) HORZ 32-18N-1W  
VAC (40) 114781/115037 MISS, MSRH, VIOL, OTHERS;  
EXT 624500 MSSP, WDFD, MSRH, SLVN, VIOL, OTHERS;  
WDFD 330 FB; ALL OTHERS 660 FB;  
SUPERSEDE NON-DEV NON-HORZ UNITS;  
HRG 5/8/2014 FOR EMERGENCY (P PORTER)

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API 08324299

*Paul Smith*  
5-8-14

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*Hearing 5/8/2014*

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*# SEE memo*

*H. memo 5/2/2014*

*Pits 1 & 2 closed system = Steel Pits*

*Per Operator OPTION;*

*Pit 2 - OBM Return to Vendor,  
Cuttings Permitted Per District*

*Pit 1 - Waterbased / closed / 5K-3K*

*Pit 2 - Oil Based / closed / 300K-200K*

**TEMPORARY AUTHORIZATION TO DRILL**  
Expiration Date: 5-9-2014  
Signature: *Cherie Hullings*  
165:10-3-1-1

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000 00000 POCKET MONEY 32-18N-1W 1WH