

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007256580001

Completion Report

Spud Date: March 14, 2014

OTC Prod. Unit No.:

Drilling Finished Date: April 02, 2014

1st Prod Date: April 19, 2014

Completion Date: April 15, 2014

Drill Type: HORIZONTAL HOLE

Well Name: SCOTT TRUST A 1-21H

Purchaser/Measurer:

Location: BEAVER 28 2N 20E CM
NW NE NW NE
250 FNL 1895 FEL of 1/4 SEC
Derrick Elevation: 2788 Ground Elevation: 2770

First Sales Date:

Operator: UNIT PETROLEUM COMPANY 16711
PO BOX 702500
7130 S LEWIS AVE STE 1000
TULSA, OK 74170-2500

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	623394
	624540

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1908		605	SURFACE
INTERMEDIATE	7	26	I-80	6197		310	3800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11070

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 19, 2014	MARMATON	118	41	28	237	581	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MARMATON	Code: 404MRMN	Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From To	
621285	640	There are no Perf. Intervals records to display.	
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
HEEBNER	4850
TORONTO	4890
KC/LANSING	5002
KC CHECKERBOARD	5797
BASE OF LANSING/KC	6057
MARMATON SHALE	6137
MARMATON	6160

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPEN HOLE COMPLETION FROM 6197' TO TOTAL DEPTH OF 11070'. ISIP - VACUUM FORMATIONS: HEEBNER - 4816 TVD; TORONTO - 4856 TVD; KC/LANSING - 4968 TVD; KC CHECKERBOARD - 5700 TVD; BASE OF LANSING/KC - 5872 TVD; MARMATON SHALE - 5914 TVD; MARMATON - 5925 TVD. IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes

Sec: 21 TWP: 2N RGE: 20E County: BEAVER Meridian: CM

NE NE NW NE

165 FNL 1500 FEL of 1/4 SEC

Depth of Deviation: 5300 Radius of Turn: 682 Direction: 352 Total Length: 4861

Measured Total Depth: 11021 True Vertical Depth: 5956 End Pt. Location From Release, Unit or Property Line: 165

Sec: 21 TWP: 2N RGE: 20E County: BEAVER Meridian: CM

NE NE NW NE

165 FNL 1500 FEL of 1/4 SEC

Depth of Deviation: 5300 Radius of Turn: 682 Direction: 352 Total Length: 4910

Measured Total Depth: 11070 True Vertical Depth: 6146 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY

1124115

Status: Accepted