

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083242450000

Completion Report

Spud Date: January 07, 2014

OTC Prod. Unit No.: 083-213269

Drilling Finished Date: February 04, 2014

1st Prod Date: April 18, 2014

Completion Date: April 18, 2014

Drill Type: HORIZONTAL HOLE

Well Name: WEBB 29-18N-2W 1MH

Purchaser/Measurer:

Location: LOGAN 29 18N 2W
SW NW NW NW
579 FNL 230 FWL of 1/4 SEC
Derrick Elevation: 1075 Ground Elevation: 1052

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE DEC 34.428
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
622559

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	84#	J-55	70		8	SURFACE
SURFACE	9 5/8"	36#	J-55	465		190	SURFACE
INTERMEDIATE	7"	26#	RYH110E	6014		380	3596

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5"	11.6#	RYH110E	4502	0	425	5925	10427

Total Depth: 10427

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 23, 2014	MISSISSIPPIAN	306		539	1761	1751	PUMPING		26	

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
620605		640		6064			10282			
Acid Volumes				Fracture Treatments						
542 BBLs OF ACID (13 STAGES)				124,391 BBLs OF FLUID						
				318,330 #30/50						
				1,843,449 #20/40						

Formation	Top
MISSISSIPPIAN	5712

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes

Sec: 29 TWP: 18N RGE: 2W County: LOGAN

SE SW SW SW

51 FSL 481 FWL of 1/4 SEC

Depth of Deviation: 4675 Radius of Turn: 967 Direction: 177 Total Length: 4785

Measured Total Depth: 10427 True Vertical Depth: 5642 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1124180

Status: Accepted