

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35071247220000

**Completion Report**

Spud Date: January 05, 2014

OTC Prod. Unit No.: 071-212576

Drilling Finished Date: February 03, 2014

1st Prod Date: April 02, 2014

Completion Date: April 02, 2014

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: HARVEY 2502 2-36H

Purchaser/Measurer: MUSTANG GAS PRODUCTS, LLC

Location: KAY 36 25N 2W  
SW SE SW SE  
165 FSL 1700 FEL of 1/4 SEC  
Derrick Elevation: 1104 Ground Elevation: 1088

First Sales Date: 04/02/2014

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702  
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
618686

Increased Density
Order No
617564

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	90		15	SURFACE
SURFACE	9 5/8	36	J-55	520		265	SURFACE
PRODUCTION	7	26	P-110	5269		430	1323

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	4087	0	0	5127	9214

**Total Depth: 9214**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 07, 2014	MISSISSIPPIAN	524	40	934	1782	1804	PUMPING		40/64	934

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
591444	640			There are no Perf. Intervals records to display.						
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
15000 GAL 15% HCl ACID				47317 BBLS TOTAL FLUID; 825000# TOTAL PROP						

Formation	Top
MISSISSIPPIAN	5117

Were open hole logs run? Yes  
Date last log run: February 01, 2014

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
NO PERFS: OPEN HOLE COMPLETION FROM 5269-9214. NO CEMENT BEHIND 4 1/2" LINER. OCC: FILE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 36 TWP: 25N RGE: 2W County: KAY NE NW NE NE 152 FNL 671 FEL of 1/4 SEC Depth of Deviation: 3582 Radius of Turn: 577 Direction: 360 Total Length: 4829 Measured Total Depth: 9214 True Vertical Depth: 4439 End Pt. Location From Release, Unit or Property Line: 152

FOR COMMISSION USE ONLY
Status: Accepted
1124074