## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35129224730002 **Completion Report** Spud Date: April 18, 2003

OTC Prod. Unit No.: 129-111539 Drilling Finished Date: June 11, 2003

1st Prod Date: August 12, 2003

**Amended** Completion Date: July 11, 2003

Recomplete Date: May 01, 2014

Drill Type: STRAIGHT HOLE

Amend Reason: RECOMPLETION

Well Name: SOVEREIGN 3-1 Purchaser/Measurer:

ROGER MILLS 1 16N 26W Location: First Sales Date:

E2 E2 SW SE

660 FSL 1165 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

CALEBS RESOURCES LLC 20561 Operator:

PO BOX 6655

18801 WOODY CREEK DR EDMOND, OK 73083-6655

	Completion Type
	Single Zone
	Multiple Zone
Х	Commingled

Location Exception
Order No
474082

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20			40		7	SURFACE	
SURFACE	13 3/8	48	K-55	658		525	SURFACE	
INTERMEDIATE	9 3/8	40	K-55	5003		1135	SURFACE	
PRODUCTION	7	23	HCP-110	11982		280	10000	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 14033

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

May 06, 2014 1 of 2

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 28, 2014	ATOKA			5			PUMPING	80		

## **Completion and Test Data by Producing Formation**

Formation Name: ATOKA

Code: 403ATOK

Class: GAS

Spacing Orders					
Order No	Unit Size				
147207	640				

Perforated Intervals					
From To					
11848	11865				

Acid Volumes
100 GALLONS

Fracture Treatments

There are no Fracture Treatments records to display.

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

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There are no Other Remarks.

## FOR COMMISSION USE ONLY

1124104

Status: Accepted

May 06, 2014 2 of 2

RIECIEIVE 02 PLEASE TYPE OR USE BLACK INK 129-22473 NOTE: OTC PROD. 129-111539 Attach copy of original 1002/ MAY 0 1 2014 if recompletion or reentry. Oklahoma City, Oklahoma 73152-2000 ORIGINAL Rule 165:10-3-25 OKLAHOMA CORPORATION COMMISSION AMENDED (Reason) Recompletion **COMPLETION REPORT** TYPE OF DRILLING OPERATION 4/18/2003 SPUD DATE X STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL DRI G FINISHED 6/11/2003 if directional or horizontal, see reverse for bottom hole location. DATE DATE OF WELL COUNTY Roger Mills TWP 16N RGE 26W 7/11/2003 SEC COMPLETION LEASE WELL Sovereign 3-1 1st PROD DATE 8/12/2003 NAME NO. FSL OF FWL OF 5 1/4 SW 1/4 SE 1/4 E/2 1/4 1165 RECOMP DATE 5/1/2014 1/4 SEC 1/4 SEC FLEVATIO Longitude Latitude (if known) Ground N Derrick (if known) OPERATOR Calebs Resources, L. L. C. 20561-0 OPERATOR NO NAME ADDRESS P. O. Box 6655 О CITY Edmond STATE OK ZIP 73083 LOCATE WELL **COMPLETION TYPE** CASING & CEMENT (Form 1002C must be attached) TOP OF CMT SINGLE ZONE TYPE SIZE WEIGHT GRADE FEET PSI SAX MULTIPLE ZONE CONDUCTOR 20 40 su: face Application Date COMMINGLED 5/1/2014 SURFACE 133% surface K55 675 48 Application Date LOCATION 474082 INTERMEDIATE 95/8 40 K55 5021 1385 surface EXCEPTION ORDER
INCREASED DENSITY PRODUCTION 23 HCPIIO 12000 10000 ORDER NO LINER TOTAL 14033 BRAND & TYPE PLUG @ DEPTH PACKER @\_\_ **BRAND & TYPE** PLUG @ TYPE PLUG @ TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION 403 ATO FORMATION **Atoka** SPACING & SPACING 640 acres 147207 ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj,
Disp, Comm Disp, Svc Gas PERFORATED 11848-65 INTERVALS ACID/VOLUME 100 gals FRACTURE TREATMENT None (Fluids/Prop Amounts) Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer OR First Sales Date **INITIAL TEST DATA** Oli Allowable (165:10-13-3) 4/28/2014 INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY ( API) 5 GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BRI /DAY PUMPING OR FLOWING 80 PSI INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE h, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief 5/1/2014 405-330-8252 Leland J. McVay PHONE NUMBER NAME (PRINT OR TYPE) DATE SIGNATURE

P. O. Box 6655

ADDRESS

Edmond

CITY

OK

STATE

73083

HYTECH7@cox.net

**EMAIL ADDRESS** 

Form 1002A

Rev 2009

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations

Give formation names and tops, if available, or descridrilled through. Show intervals cored or drillstem test	iptions and thickness of formations ed.	LEASE NAME	Sovereign	WELL NO. 3-1
NAMES OF FORMATIONS	TOP		FOR COMMISSION	USE ONLY
	.5.	ITD on file		
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		APPROVED DIS	APPROVED 2) Reject Codes	S
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				· · · · · · · · · · · · · · · · · · ·
		Were open hole logs run?	yesno	
		Date Last log was run		
		Was CO <sub>2</sub> encountered?	yesno at w	hat depths?
		Was H₂S encountered?	yesno at w	hat depths?
		Were unusual drilling circu		yesno
		If yes, briefly explain below	•	
Other remarks:				<del>-</del> '
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	andread Miller		Navo	1.181.000
	74 1 4V 1 4V			MM (1)
				ANNUA
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640 Acres	BOTTOM HOLE LOCATION FOR I	DIRECTIONAL HOLE		
	SEC TWP RGE	COUNTY	· · · · · · · · · · · · · · · · · · ·	
	Spot Location		Feet From 1/4 Sec Lines FSL	FWL
	1/4 1/4 Measured Total Depth	1/4 1/4  True Vertical Depth	BHL From Lease, Unit, or Property L	
		,		
		IODITOUTAL HOLE (LATERAL)		
	BOTTOM HOLE LOCATION FOR I	HORIZONTAL HOLE: (LATERAL	5)	
	LATERAL #1 SEC TWP RGE	COUNTY	· · · · · · · · · · · · · · · · · · ·	
	Spot Location		E 15	- FWL
	1/4 1/4	1/4 1/4 Radius of Turn	Feet From 1/4 Sec Lines FSI  Direction Total	
if more than three drainholes are proposed, attach a	Depth of Deviation		Len	gth
separate sheet indicating the necessary information.	Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property L	nic.
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end				· · · · · · · · · · · · · · · · · · ·
point must be located within the boundaries of the lease or spacing unit.	LATERAL #2 SEC TWP RGE	COUNTY		
Directional surveys are required for all	Spot Location			
drainholes and directional wells.	1/4 1/4	1/4 1/4		
640 Acres	Depth of Deviation	Radius of Turn	Direction Tot Len	ath
	Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property L	ine:
	LATERAL #3	COUNTY		
	SEC TWP RGE	COUNTY	1 1000	
	Spot Location 1/4 1/4	1/4 1/4		
	Depth of Deviation	Radius of Turn	Direction Tot Ler	al ngth
	Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property L	ine:
	1		1	

Sovereign

3-1

WELL NO.

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API 129-22473	PLEASE TYPE OR US		י עו	עטנ		IILD		JEK C		$\pi_{\Lambda}$			Form 10
NO. DTC PROD. 129-111539		OTE:						8.4 A*	ν <b>Λ</b>	1 20	11/		Rev. 2
UNIT NO. 129-111555	if recompletio		,,,,,,	Oklahoma City	Office Box 5			MA	Y 0	I ZU	)14		1016
ORIGINAL X AMENDED (Reason)	Recom	oletion	_		ule 165:10-3 LETION RE		OK	LAHON	MA CO	)RP(	ORAT	ION	
TYPE OF DRILLING OPERAT  X STRAIGHT HOLE	TON A	1539 T THORIZONTAL HOLE	SPUC	DATE	4/18/2	2003			640 A		11		
SERVICE WELL f directional or horizontal, see	-			FINISHED	6/11/2	2003							
COUNTY Roger I		WP 16N RGE 26	VV DATE	OF WELL PLETION	7/11/2	2003							
EASE NAME	Sovereign	WELL S		ROD DATE	8/12/2	2003							
	/ 1/4 SE 1/4 FSL OF		165 RECO	OMP DATE	5/1/2	014	~				_	+	E
ELEVATIO Grou			Longii (if kno										
OPERATOR (	Calebs Resources,	L. L. C.	OTC/OCC		2056	1-0							
NAME ADDRESS		P. O. Box 6655	OPERATO	K NU.							0		
CITY	Edmond	STATE	OK	ZIP	730	83				10071			
COMPLETION TYPE		CASING & CEMEN							OCATE	WELL			
SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET		PSI	SA	х	TOP O	CMT	
MULTIPLE ZONE Application Date		CONDUCTOR	20			40					SV: fz		
COMMINGLED Application Date	5/1/2014	SURFACE	133/8	48	K55	675			52		sulta		Per
OCATION EXCEPTION ORDER	474082	INTERMEDIATE	93/8	40	K55	5021			138		ucto		Per criques
NCREASED DENSITY DRDER NO		PRODUCTION	7_	23	HCPIIO	12000	)		28	0 1	1000	00	1600
		LINER							TOTAL		1115	20	24
	ND & TYPE	PLUG @	TYPE		PLUG@_				DEPTH	L	140	33	
	TA BY PRODUCING FORM	— // <del> </del>	TOK	·	PLUG @ _	IYPE		<del></del>					
ORMATION	Atoka												
PACING & SPACING ORDER NUMBER	640 acres 147207	7											
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas												
ERFORATED													
	11848-65												
NTERVALS													
NTERVALS	11848-65 100 gals												
CID/VOLUME	100 gals												
CID/VOLUME													
CID/VOLUME	100 gals None	Allowable (165	5:10-17-7)		Gas Pu	urchaser/Measur	ar			1			
CID/VOLUME  RACTURE TREATMENT Fluids/Prop Amounts)	100 gals  None  Min Gas	OR	5:10-17-7)			ırchaser/Measurdales Date	er		/(				
CID/VOLUME  RACTURE TREATMENT Fluids/Prop Amounts)	None  Min Gas	OR					ər		3		4)		
CID/VOLUME  RACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA	100 gals  None  Min Gas	OR					er		3		4	) 	
CID/VOLUME  RACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE	None  Min Gas	OR					er		3		4	<i>-</i>	
ACID/VOLUME  FRACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY  DIL-GRAVITY ( API)	None  Min Gas  Oil Allow	OR					er		3		4	) 	
CID/VOLUME  PRACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY  DIL-GRAVITY ( API)  SAS-MCF/DAY	None  Min Gas	OR					er		3		4	<i>)</i>	
CID/VOLUME  RACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY  DIL-GRAVITY ( API)  SAS-MCF/DAY  SAS-OIL RATIO CU FT/BBL	None  Min Gas  Oil Allow	OR					ər		3		4)	<i>y</i>	
CID/VOLUME  RACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY  DIL-GRAVITY ( API)  SAS-MCF/DAY  SAS-OIL RATIO CU FT/BBL  VATER-BBL/DAY	None  Min Gas  Oil Allow	OR					er		3		4	<i>-</i>	
CID/VOLUME  RACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY  DIL-GRAVITY ( API)  SAS-MCF/DAY  SAS-OIL RATIO CU FT/BBL  VATER-BBL/DAY	100 gals  None  Min Gas  Oil Allow  4/28/2014	OR					er		3			) ————————————————————————————————————	
CID/VOLUME  CRACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY  DIL-GRAVITY ( API)  SAS-MCF/DAY  SAS-OIL RATIO CU FT/BBL  VATER-BBL/DAY  PUMPING OR FLOWING  NITIAL SHUT-IN PRESSURE	100 gals  None  Min Gas  Gil Allow  4/28/2014	OR					er		3		4		
NTERVALS  ACID/VOLUME  FRACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY  DIL-BBL/DAY  DIL-GRAVITY ( API)  GAS-MCF/DAY  GAS-OIL RATIO CU FT/BBL  NATER-BBL/DAY  PUMPING OR FLOWING  NITIAL SHUT-IN PRESSURE  CHOKE SIZE	100 gals  None  Min Gas  Oil Allow  4/28/2014	OR					er		3			<i>-</i>	
NTERVALS  ACID/VOLUME  FRACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY  DIL-GRAVITY ( API)  GAS-MCF/DAY  SAS-OIL RATIO CU FT/BBL  NATER-BBL/DAY  PUMPING OR FLOWING  NITIAL SHUT-IN PRESSURE  CHOKE SIZE  FLOW TUBING PRESSURE	100 gals  None  Min Gas  Gil Altowa  4/28/2014  5  80 PSI	OR (165:10-13-3)	)		First S	ales Date			3			<i>y</i>	
ACID/VOLUME  FRACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY  DIL-GRAVITY ( API)  GAS-MCF/DAY  GAS-OIL RATIO CU FT/BBL  NATER-BBL/DAY  PUMPING OR FLOWING  NITIAL SHUT-IN PRESSURE  CHOKE SIZE  FLOW TUBING PRESSURE	100 gals  None  Min Gas  Gil Altowa  4/28/2014  5  80 PSI	OR (165:10-13-3)	)	leclare that I ha	First S	ales Date		eport and ar	n authoriest of m	zed by y know	my orgaledge ar	nization d belief.	
ACID/VOLUME  FRACTURE TREATMENT (Fluids/Prop Amounts)  INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	None  Min Gas  Oil Allow  4/28/2014  5  80 PSI	narks are presented on the supervision and direction,	e reverse. I d, with the data	J. McVay	First S	ales Date	of this re	5/1/2014		405	-330-	3252	
ACID/VOLUME  FRACTURE TREATMENT (Fluids/Prop Amounts)  INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A TECORD of the Normations drift of make this report, which was SIGNA	None  Min Gas  Oil Allow  4/28/2014  5  80 PSI  lied frage, and pertinent ren s prepared by me or under my  N M	narks are presented on the supervision and direction,	e reverse. I d with the data Leland NAME (PRI	J. McVay NT OR TYPE	First S  ave knowled ded herein to	ales Date	of this re	5/1/2014 DATE	4	405 PHO		3252	
ACID/VOLUME  FRACTURE TREATMENT (Fluids/Prop Amounts)  INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A TECORD of the Normations drift of make this report, which was	None  Min Gas  Oil Allow  4/28/2014  5  80 PSI  lied frough, and pertinent ren s prepared by me or under my  TURE bx 6655	narks are presented on the supervision and direction,	e reverse. I d, with the data	J. McVay	First S  ave knowled ded herein to	ales Date	of this reand comp	5/1/2014	4 )cox.n	405 PHO	-330-	3252	Al