

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35007256480000

Completion Report

Spud Date: February 22, 2014

OTC Prod. Unit No.:

Drilling Finished Date: March 10, 2014

1st Prod Date: April 09, 2014

Completion Date: April 07, 2014

Drill Type: HORIZONTAL HOLE

Well Name: STATE OF OKLAHOMA D 1-7H

Purchaser/Measurer:

Location: BEAVER 6 1N 20E CM
 SE SE SE SW
 233 FSL 160 FEL of 1/4 SEC
 Derrick Elevation: 2861 Ground Elevation: 2843

First Sales Date:

Operator: UNIT PETROLEUM COMPANY 16711
 PO BOX 702500
 7130 S LEWIS AVE STE 1000
 TULSA, OK 74170-2500

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
617769

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1973		605	SURFACE
INTERMEDIATE	7	26	N-80	6154		370	4750

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	I-80	4656	0	0	6009	10665

Total Depth: 10665

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 09, 2014	MARMATON	54	40	30	556	886	PUMPING		24/64	

Completion and Test Data by Producing Formation			
Formation Name: MARMATON	Code: 404MRMN	Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
616921	640	6380	10465
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		479,400# PROP 32,282 BBLs SW	

Formation	Top
BASE OF HEEBNER	4780
TORONTO	4828
LANSING/KC	4976
KC CHECKERBOARD	5690
BASE OF LANSING/KC	5966
MARMATON SHALE	6072
MARMATON	6113

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
LINER - NOT CEMENTED PERF INTERVALS - 12 STAGES ISIP - VACUUM FORMATIONS: BASE OF HEEBNER - 4766 TVD; TORONTO - 4814 TVD; LANSING/KC 4962 TVD; KC/CHECKERBOARD 5644 TVD; BASE OF LANSING/KC - 5827 TVD; MARMATON SHALE 5864 TVD; MARMATON 5873 TVD. IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes

Sec: 7 TWP: 1N RGE: 20E County: BEAVER Meridian: CM

E2 SE SE SW

330 FSL 342 FEL of 1/4 SEC

Depth of Deviation: 5250 Radius of Turn: 668 Direction: 182 Total Length: 4552

Measured Total Depth: 10665 True Vertical Depth: 5920 End Pt. Location From Release, Unit or Property Line: 330

FOR COMMISSION USE ONLY

1124026

Status: Accepted