

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35085212110000

**Completion Report**

Spud Date: February 11, 2014

OTC Prod. Unit No.: 35085213158

Drilling Finished Date: March 06, 2014

1st Prod Date: April 10, 2014

Completion Date: April 06, 2014

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: BUCK 1-6H

Purchaser/Measurer: ATLAS PIPELINE

Location: LOVE 6 6S 2W  
 NW NE NE NE  
 300 FNL 430 FEL of 1/4 SEC  
 Latitude: -97.440489 Longitude: 34.070211  
 Derrick Elevation: 981 Ground Elevation: 957

First Sales Date: 04/18/2014

Operator: CONTINENTAL RESOURCES INC 3186  
 PO BOX 269000  
 20 N BROADWAY AVE  
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
622117

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			104		15	SURFACE
SURFACE	9 5/8	40	P-110	3059		690	SURFACE
PRODUCTION	5 1/2	23	P-110	14800		830	7030

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14815**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 24, 2014	WOODFORD	28.3		120	4240	1409	FLOWING	1600	64/64	130

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
621355	640			10176			14718			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
There are no Acid Volume records to display.				219,204 BBLS OF SLICKWATER & 4,256,275 LBS OF SAND.						

Formation	Top
HOXBAR	4973
DEESE	7501
DORNICK HILLS	8349
MISSISSIPPIAN	9989

Were open hole logs run? Yes

Date last log run: March 07, 2014

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
INITIAL TEST DATA CASING PRESSURE IS 1600 PSI. NO OIL SALES AS OF SUBMISSION DATE. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 6 TWP: 6S RGE: 2W County: LOVE SW SE SE SE 70 FSL 347 FEL of 1/4 SEC Depth of Deviation: 9462 Radius of Turn: 932 Direction: 179 Total Length: 4638 Measured Total Depth: 14815 True Vertical Depth: 10354 End Pt. Location From Release, Unit or Property Line: 70

FOR COMMISSION USE ONLY
Status: Accepted
1124017