

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35009219100000

**Completion Report**

Spud Date: January 08, 2014

OTC Prod. Unit No.: 009-212771

Drilling Finished Date: February 24, 2014

1st Prod Date: April 03, 2014

Completion Date: April 03, 2014

**Drill Type: HORIZONTAL HOLE**

Well Name: FARRIS 1-36H

Purchaser/Measurer: ENABLE GATHERING & PROCESSING

Location: BECKHAM 36 12N 22W  
 SW SW SW SE  
 200 FSL 2345 FEL of 1/4 SEC  
 Derrick Elevation: 0 Ground Elevation: 2161

First Sales Date: 4/3/2014

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500  
 TULSA, OK 74136-4224

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
613927	

Increased Density	
Order No	
613865	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1515		652	SURFACE
INTERMEDIATE	7	29	P-110	12521		1225	600
PRODUCTION	4 1/2	13.5	P-110	17495		616	11500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17495**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 18, 2014	DES MOINES	146	55.2	2783	19062	885	FLOWING	6399	32/64	

Completion and Test Data by Producing Formation		
Formation Name: DES MOINES	Code: 404DSMN	Class: GAS
<b>Spacing Orders</b>		<b>Perforated Intervals</b>
<b>Order No</b>	<b>Unit Size</b>	<b>From</b> <b>To</b>
138431	640	13330      17330
<b>Acid Volumes</b>		<b>Fracture Treatments</b>
12-STAGE FRAC: 1,119 BBLS ACID		12-STAGE FRAC: 2,404,480# TOTAL PROP, 63,340 BBLS TLTR

Formation	Top
TONKAWA	9858
COTTAGE GROVE	10467
HOGSHOOTER	11163
CHECKERBOARD	11650
CLEVELAND	12399
MARMATON FLOODING SURFACE 1	12906
MARMATON FLOODING SURFACE	13296

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

**Lateral Holes**

Sec: 36 TWP: 12N RGE: 22W County: BECKHAM

NW NW NW NE

200 FNL 2345 FEL of 1/4 SEC

Depth of Deviation: 12471 Radius of Turn: 580 Direction: 355 Total Length: 4759

Measured Total Depth: 17495 True Vertical Depth: 13039 End Pt. Location From Release, Unit or Property Line: 200

**FOR COMMISSION USE ONLY**

1124024

Status: Accepted

4/3/14

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 009219100000

Completion Report

Spud Date: January 08, 2014

OTC Prod. Unit No.: 009-212771

Drilling Finished Date: February 24, 2014

1st Prod Date: April 03, 2014

Completion Date: April 03, 2014

A: 212771 I

Drill Type: HORIZONTAL HOLE

Well Name: FARRIS 1-36H

Purchaser/Measurer: ~~ENABLE GATHERING & PROCESSING~~

First Sales Date: 4/3/2014

Location: BECKHAM 36 12N 22W  
SW SW SW SE  
200 FSL 2345 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 2161

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500  
TULSA, OK 74136-4224

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
613927	

Increased Density	
Order No	
613865	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1515		652	SURFACE
INTERMEDIATE	7	29	P-110	12521		1225	600
PRODUCTION	4 1/2	13.5	P-110	17495		616	11500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17495

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

4/18/14 404 DSMN 6399

E2

1004