

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35129239080000

Completion Report

Spud Date: January 26, 2014

OTC Prod. Unit No.: 129-212705

Drilling Finished Date: February 27, 2014

1st Prod Date: April 14, 2014

Completion Date: April 14, 2014

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GREEN 21-16-22 1H

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING LLC

Location: ROGER MILLS 21 16N 22W
SW SW SW SW
300 FSL 300 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2217

First Sales Date: 4/14/2014

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500
TULSA, OK 74136-4224

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
618695

Increased Density
Order No
618694

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	670		940	SURFACE
INTERMEDIATE	7	26	HCP-110	7420		215	SURFACE
PRODUCTION	4 1/2	11.6	P-110	13198		610	5400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13198

Packer	
Depth	Brand & Type
8346	AS1-X PRODUCTION PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 26, 2014	TONKAWA	95	43.7	135	1421		GAS LIFT	1343	64/64	110

Completion and Test Data by Producing Formation										
Formation Name: TONKAWA			Code: 406TNKW			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
61659	640			9008			13096			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				10-STAGE FRAC: 1,175,500# TOTAL PROP, 26,610BBLS TLTR						

Formation	Top
DOUGLAS H	8227
HASKELL	8559
TONKAWA	8614

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 21 TWP: 16N RGE: 22W County: ROGER MILLS
NW NE NW NW
200 FNL 796 FWL of 1/4 SEC
Depth of Deviation: 7796 Radius of Turn: 573 Direction: 6 Total Length: 4677
Measured Total Depth: 13198 True Vertical Depth: 8588 End Pt. Location From Release, Unit or Property Line: 200

FOR COMMISSION USE ONLY
Status: Accepted
1124050