I NUMBER: 093 24985 ght Hole Oil & Gas	OIL & GAS CON P.O. I OKLAHOMA C	ORATION COMMISSION SERVATION DIVISION BOX 52000 HTY, OK 73152-2000 165:10-3-1)	Approval Date: 05/02/2014 Expiration Date: 11/02/2014
	PERM	IIT TO DRILL	
VELL LOCATION: Sec: 28 Twp: 20N Rge: POT LOCATION: N2 S2 NE NW	14W County: MAJOR FEET FROM QUARTER: FROM NORTH SECTION LINES: 900	FROM EAST 660	
Lease Name: DOW	Well No: 2-28	Well will	be 660 feet from nearest unit or lease boundary.
Operator CRAWLEY PETROLEUM CORPO Name:	DRATION Tele	phone: 4052329700	OTC/OCC Number: 7980 0
CRAWLEY PETROLEUM CORPORA	TION		
105 N HUDSON AVE STE 800			A/K/A L. VANCE DOW
OKLAHOMA CITY, OK	73102-4803	RT. 1, BOX 132	
		LONGDALE	OK 73755
2 COTTAGE GROVE 3 BIG LIME-OSWEGO 4 RED FORK 5 INOLA Spacing Orders: 108492 247727 562356	6802 7430 7720 7852 Location Exception Orders:	7 CHESTER LIME 8 MISSISSIPPI SOLID 9 WOODFORD 10	8100 8950 9550 Increased Density Orders:
Pending CD Numbers:			Special Orders:
Total Depth: 9650 Ground Elevation:	1722 Surface Casing	j: 380 Da	epth to base of Treatable Water-Bearing FM: 330
Under Federal Jurisdiction: No	Fresh Water Supply V	Vell Drilled: No	Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Method for disposal of I	Drilling Fluids:
Type of Pit System: ON SITE		A. Evaporation/dewater and back	filling of reserve pit.
Type of Mud System: WATER BASED		D. One time land application (5	
Chlorides Max: 65000 Average: 9000		D. One time land application (REQUIRES PERMIT) PERMIT NO: 14-2699: H. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER	
Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? $$\sf N$$	base of pit? Y		
Wellhead Protection Area? N			
Pit is located in a Hydrologically Sensitive Area.			
Category of Pit: 1B			
Category of Pit: 1B Liner required for Category: 1B Pit Location is AP/TE DEPOSIT			

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FRAC FOCUS	4/25/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING	5/2/2014 - G75 - INOLA UNSPACED; 80-ACRE LEASE (E2 NW4)
SPACING - 108492	5/2/2014 - G75 - (80) 28-20N-14W SU NE/SW VAC 86465 CRLM EST CRLM
SPACING - 247727	5/2/2014 - G75 - (80) 28-20N-14W SU NE/SW REFORM 86465 MSSSD
SPACING - 562356	5/2/2014 - G75 - (80) 28-20N-14W SU NE/SW VAC 86465 TNKW, CGGV, BGLO, RDFK, MRRW, OTHER EST WDFD, OTHER EXT 109729 TNKW, CGGV, BGLO, RDFK, MRRW

