Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

1. API No.: 35083242370000

2. OTC Prod. Unit No.: 083-213050

3. Date of Application: April 16, 2014

4. Application For (check one)

- \underline{X} A. Commingled Completion in the Wellbore (165:10-3-39)
 - B. Commingled Completion at the Surface (165: 10-3-39)
 - C. Multiple (Dual) Completion (165: 10-3-36)
 - D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

DEVON ENERGY PRODU	ICTION CO LP							C	TC/OCC N	o. 20751
333 W SHERIDAN AVE DI	EC 34.428									
OKLAHOMA CITY, OK 73 [,]	102-5010									
Phone	4052353611									
Fax	4052287518									
Phone	4052353611									
Fax	4052287518									
6. Lease Name/Well No.	FRIEND 3-19N-4	IW 1WH								
7. Location within Sec. (1	/4 1/4 1/4 1/4)	SW SW SW SW	Sec.	3	Twp.	19N	Rge.	4W	County	LOGAN

8. The Following Facts are Submitted

Name of common source	of supply	WOODFORD	Top and bottom of pay	Top and bottom of pay section (perforations)				
Type of production (oil o	r gas)	Oil	Method of production (Method of production (flowing or art. lift)				
atest test data by zone (oil, gas, and water)	O-19; G-2; W- 1583;	Wellhead or bottomhole	87 PSI				
Spacing O	rder	Increas	ed Density	Location Exception				
Order Number	Unit Size	Order Number	r Unit Size Order Number		Unit Size			
502108	640			619033				
02108 lame of common source Type of production (oil of	of supply	MISSISSIPPIAN	Top and bottom of pay Method of production (section (perforations)	8293 - 9162 Art. Lift			
lame of common source ype of production (oil o	of supply r gas)			section (perforations) flowing or art. lift)				
lame of common source	of supply r gas) oil, gas, and water)	Oil same as Woodford	Method of production (section (perforations) flowing or art. lift) e pressure	Art. Lift			
lame of common source ype of production (oil of atest test data by zone (of supply r gas) oil, gas, and water)	Oil same as Woodford	Method of production (Wellhead or bottomhole ed Density	section (perforations) flowing or art. lift) e pressure	Art. Lift 87 PSI			

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Name of common source of supply		Top and bottom of pay	9246 - 11101		
gas)	Oil	Method of production	(flowing or art. lift) Art. Lift		
e (oil, gas, and water) Wellhead or bottomhole pressure			87 PSI		
Spacing Order		Increased Density		n Exception	
Unit Size	Order Num	per Unit Size	Order Number	Order Number Unit Size	
640	L	•	619033		
	rder Unit Size	oil, gas, and water) rder Unit Size Oil Order Numl	gas) Oil Method of production oil, gas, and water) Wellhead or bottomho rder Increased Density Unit Size Order Number Unit Size	gas) Oil Method of production (flowing or art. lift) oil, gas, and water) Wellhead or bottomhole pressure rder Increased Density Location Unit Size Order Number Unit Size	

If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes X No

9. List all the operators with mailing addresses within 1/2 mile, producing from the above listed zones.

10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be	Yes	X No	
filed no later than five (5) days after submission of this application.			

11. Classification of well (see OAC 165:10-13-2): Oil

12. Attach the Folowing:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. B. Diagrammatic sketch of the proposed completion of the well.	
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.	
D. If 4B, 4C, or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.	
E. If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed?	Yes X No

I herby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct, and complete to the best of my knowledge and belief.

Brenda Baker	brenda.baker@dvn.com	Regulatory Specialist	405.228.7598	
	Signature	Title	Phone (AC/NO)	

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