Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

1. API No.: 35125212770000	
2. OTC Prod. Unit No.:	
3. Date of Application: April 13, 2014	

4. Application For (check one)

- X A. Commingled Completion in the Wellbore (165:10-3-39)
 - B. Commingled Completion at the Surface (165: 10-3-39)
 - C. Multiple (Dual) Completion (165: 10-3-36)
 - D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

RKR EXPLORATION INC OTC/OCC No. 21268

PO BOX 1688

1733 W WRANGLER BLVD

SEMINOLE, OK 74818-1688

Phone 4053808223 Fax 4053822071

Email RKREXPLORATION@SBCGLOBAL.NET

6. Lease Name/Well No. DIMERY 1

7. Location within Sec. (1/4 1/4 1/4 1/4) County POTTAWATOMIE NW4 NE4 SW4 34 Twp. 7N 4E Sec. Rge.

8. The Following Facts are Submitted

Name of common source of supply **VIOLA** Top and bottom of pay section (perforations) 4116 - 4176 Type of production (oil or gas) Oil Method of production (flowing or art. lift) art lift Latest test data by zone (oil, gas, and water) 3 bopd, 50 bwpd Wellhead or bottomhole pressure 20 psi **Spacing Order** Increased Density **Location Exception Order Number Unit Size Order Number Unit Size Order Number Unit Size** 40 189984

Name of common source of supply **HUNTON** Top and bottom of pay section (perforations) 4000 - 4010 Type of production (oil or gas) Method of production (flowing or art. lift) Oil art. lift Latest test data by zone (oil, gas, and water) 1 bopd, 10 bwpd Wellhead or bottomhole pressure 20 psi

Spacing Order				
Order Number	Unit Size			
189984	40			

Increased Density				
Order Number	Unit Size			

Location Exception					
Order Number	Unit Size				

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Name of common source	of supply	SIMPSON DOLOMITE	Top and bottom of pay section (perforations) 4218 - 4274		4218 - 4274			
Type of production (oil o	r gas)	Oil	Method of production (flowing or art. lift)		art lift			
Latest test data by zone	Latest test data by zone (oil, gas, and water)		Wellhead or bottomhole	20 psi				
Spacing Order		Increased Density		Location Exception				
Order Number	Unit Size	Order Numbe	er Unit Size	Order Number	Unit Size			
189984	40							
If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes X No Solution 9. List all the operators with mailing addresses within 1/2 mile, producing from the above listed zones.								
J & S OIL & GAS INC								
10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be X Yes No filed no later than five (5) days after submission of this application.								
11. Classification of well (see OAC 165:10-13-2): Oil								
12. Attach the Folowii	ng:							
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. B. Diagrammatic sketch of the proposed completion of the well. C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. D. If 4B, 4C, or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.								
E. If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes X No ——————————————————————————————————								
I herby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct, and complete to the best of my knowledge and belief.								
Zack Taylor	z_s_taylor@yahoo.com	١	Field Rep		405-220-2095			
Signature Title Phone (AC/NO)					Phone (AC/NO)			

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