

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 125 23838 A

Approval Date: 01/28/2014  
Expiration Date: 07/28/2014

Straight Hole Oil & Gas

Amend reason: ADD FORMATIONS

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 30 Twp: 7N Rge: 4E County: POTTAWATOMIE  
SPOT LOCATION:  N2  SE  NE  NW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1740 2310

Lease Name: MICHELLE Well No: 2-30 Well will be 240 feet from nearest unit or lease boundary.  
Operator Name: SHARBER BILLY JACK OPERATING LLC Telephone: 4053825740 OTC/OCC Number: 21553 0

SHARBER BILLY JACK OPERATING LLC  
PO BOX 71  
KONAWA, OK 74849-0071

NELDA BROOKS & PATRICIA WALLS CO-ADMINISTRATORS  
7301 HAMMOND STREET  
OKLAHOMA CITY OK 73132

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth	
1	CALVIN	3200	6	HARAGAN-HENRYHOUSE	3800
2	SKINNER	3450	7	CHIMNEY HILL	3986
3	EARLSBORO	3600	8	VIOLA	4280
4	WOODFORD	3710	9	SIMPSON DOLOMITE	4330
5	MISENER	3796	10	WILCOX	4380

Spacing Orders: 36412

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201402133

Special Orders:

Total Depth: 4400 Ground Elevation: 959

**Surface Casing: 260**

Depth to base of Treatable Water-Bearing FM: 210

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

**PIT 1 INFORMATION**

Type of Pit System: ON SITE  
Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1A

Liner required for Category: 1A

Pit Location is BED AQUIFER

Pit Location Formation: OSCAR

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. 20-MIL PIT LINER REQUIRED

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

125 23838 MICHELLE 2-30

Category	Description
FRAC FOCUS	4/7/2014 - G30 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
MUNICIPAL WATER WELLS/WELLHEAD PROTECTION AREAS	4/7/2014 - G30 - ST LOUIS RWD - 2 WELLS, N/2 31-T7N-R4E
PENDING CD - 201402133	5/1/2014 - G75 - (40) NW4 30-7N-4E AMD 36412 CHANGING MSRH TO BDRC EST MSNR, HRGH, CMNL REC 4/29/14 (P. PORTER)
SPACING	4/7/2014 - G30 - CALVIN, SKINNER, WOODFORD UNSPACED; 40 ACRE LEASE (NE4 NW4)
SPACING - 36412	5/1/2014 - G75 - (10) NW4 30-7N-4E EST WLCX, SMPSD, VIOL, MSRH (AMD TO BDRC PER CD # 201402133), ERLB

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