

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045234060000

Completion Report

Spud Date: February 01, 2014

OTC Prod. Unit No.: 273400810

Drilling Finished Date: March 07, 2014

1st Prod Date: April 02, 2014

Completion Date: April 02, 2014

Drill Type: HORIZONTAL HOLE

Well Name: MOLLY 1H-30

Purchaser/Measurer: EAGLE ROCK

Location: ELLIS 19 17N 24W
NE SE SW SE
393 FSL 1563 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2049

First Sales Date: 04/02/2014

Operator: LE NORMAN OPERATING LLC 22738

4700 GAILLARDIA PKWY STE 200
OKLAHOMA CITY, OK 73142-1881

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
616617

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1508		640	SURFACE
INTERMEDIATE	7	26	P110	10045		490	3410
PRODUCTION	4 1/2	13.5	P110	14575		640	7825

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14575

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 14, 2014	CLEVELAND	236	46.73	1461	6191	540	FLOWING	1875	30/64	575

Completion and Test Data by Producing Formation									
Formation Name: CLEVELAND				Code: 405CLVD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
138264		640		10075		14390			
Acid Volumes				Fracture Treatments					
18,000 GALS 15% HCL				3,616,000# 40/70 WHITE SAND & 73,766 BBLS TREATED WATER.					

Formation	Top
HOGSHOOTER	8812
CHECKERBOARD	9139
TOP CLEVELAND SAND	9533

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 30 TWP: 17N RGE: 24W County: ELLIS NW SE SW SE 383 FSL 1885 FEL of 1/4 SEC Depth of Deviation: 10045 Radius of Turn: 580 Direction: 180 Total Length: 4530 Measured Total Depth: 14575 True Vertical Depth: 9684 End Pt. Location From Release, Unit or Property Line: 383

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<div>Status: Accepted</div> <div>1123831</div>