

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35129239200000

**Completion Report**

Spud Date: February 25, 2014

OTC Prod. Unit No.: 129-212862

Drilling Finished Date: March 19, 2014

1st Prod Date: April 10, 2014

Completion Date: April 10, 2014

**Drill Type: HORIZONTAL HOLE**

Well Name: TRACY 2-30H

Purchaser/Measurer: ENABLE GATHERING &  
PROCESSING, LLC

First Sales Date: 4/10/2014

Location: ROGER MILLS 30 14N 24W  
SW SE SW SW  
200 FSL 690 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 2235

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500  
TULSA, OK 74136-4224

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
622188	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	415		280	SURFACE
INTERMEDIATE	7	26	HCP-110	8354		380	6024
PRODUCTION	4 1/2	11.6	HCP-110	13930		540	7050

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13930**

Packer	
Depth	Brand & Type
8928	AS1-X PRODUCTION PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 21, 2014	TONKAWA	86	43.6	109	1265	240	GAS LIFT	2844	0/64	70

Completion and Test Data by Producing Formation										
Formation Name: TONKAWA			Code: 406TNKW			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
621282	640			10066			13846			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
There are no Acid Volume records to display.				10-STAGE FRAC: 1,810,030# TOTAL PROP, 28,591 BBLS TLTR						

Formation	Top
TONKAWA FLOODING SURFACE	9109
UPPER TONKAWA	9185
LOWER TONKAWA	9375

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 30 TWP: 14N RGE: 24W County: ROGER MILLS
NW NE NE NW
250 FNL 2003 FWL of 1/4 SEC
Depth of Deviation: 8706 Radius of Turn: 573 Direction: 6 Total Length: 4875
Measured Total Depth: 13930 True Vertical Depth: 9124 End Pt. Location From Release, Unit or Property Line: 250

FOR COMMISSION USE ONLY
Status: Accepted
1123961