Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 105-213098 Drilling Finished Date: April 03, 2014

1st Prod Date: April 22, 2014

Completion Date: April 16, 2014

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: ADCOCK 24-23 Purchaser/Measurer: SEMINOLE ENERGY

Location: NOWATA 23 28N 17E First Sales Date: 4/22/2014

SE SW SE SW 165 FSL 1818 FWL of 1/4 SEC

165 FSL 1818 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

Operator: NEOK PRODUCTION COMPANY LLC 21838

PO BOX 428 109 N OAK ST

Completion Type

Single Zone

Multiple Zone

Commingled

NOWATA, OK 74048-0428

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density | _ |
|--|---|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|--|-----|-----|-----|-----|--|----|---------|
| Type Size Weight Grade Feet PSI SAX Top of CMT | | | | | | | |
| SURFACE | 7 | 17 | J55 | 22 | | 4 | SURFACE |
| PRODUCTION | 4.5 | 9.5 | J55 | 958 | | 75 | SURFACE |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 967

| Packer | | | | |
|---|--|--|--|--|
| Depth Brand & Type | | | | |
| There are no Packer records to display. | | | | |

| Plug | | | | | |
|---------------------------------------|-----------|--|--|--|--|
| Depth | Plug Type | | | | |
| There are no Plug records to display. | | | | | |

April 28, 2014 1 of 2

| Initial Test Data | | | | | | | | | | |
|-------------------|--------------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|----------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| Apr 22, 2014 | PENNSYLVANIAN COAL | | | 45 | | 20 | PUMPING | 100 | | 35 |

Completion and Test Data by Producing Formation

Formation Name: PENNSYLVANIAN COAL

Code: 404PSLVC

Class: GAS

| Spacing Orders | | | | |
|--|-----------|--|--|--|
| Order No | Unit Size | | | |
| There are no Spacing Order records to display. | | | | |
| | | | | |

| Perforated Intervals | | | | |
|----------------------|-----|--|--|--|
| From To | | | | |
| 827 | 831 | | | |

Acid Volumes 400 15%HCL

| Fracture Treatments | |
|----------------------------------|--|
| 9861LBS 20/40 SAND,924BBLS 2%KCL | |

| Formation Top |
|---------------|
|---------------|

Were open hole logs run? Yes Date last log run: April 15, 2014

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1123914

Status: Accepted

April 28, 2014 2 of 2

Form 1002A

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

1016EZ

API No.: \$5105411620000

OTC Prod. Unit No.: 105-213098

A: 213098

Completion Report

Spud Date: April 01, 2014

Drilling Finished Date: April 03, 2014

Min Gas Allowable: Yes

First Sales Date: 4/22/2014

1st Prod Date: April 22, 2014

Completion Date: April 16, 2014

Purchaser/Measurer: SEMINOLE ENERGY

Drill Type: STRAIGHT HOLE

Well Name: ADCOCK 24-23

Completion Type

Single Zone Multiple Zone Commingled

Location: NOWATA 23 28N 17E

SE SW SE SW 165 FSL 1818 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

Operator:

NEOK PRODUCTION COMPANY LLC 21838

PO BOX 428

109 N OAK ST

NOWATA, OK 74048-0428

| | Location Exception | |
|----------------|---------------------------------------|--|
| | Order No | |
| here are no Lo | ocation Exception records to display. | |

| Increased Density |
|---|
| Order No |
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| Casing and Cement | | | | | | | |
|-------------------|------|--------|-------|------|-----|-----|------------|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 7 | 17 | J55 | 22 | | 4 | SURFACE |
| PRODUCTION | 4.5 | 9.5 | J55 | 958 | | 75 | SURFACE |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 967

| Packer | | | |
|------------------|--------------------------|--|--|
| Depth | Brand & Type | | |
| There are no Pag | cker records to display. | | |

| Plug | | | | | |
|-------------------|---------------------|--|--|--|--|
| Depth | Plug Type | | | | |
| There are no Plug | records to display. | | | | |

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April 28, 2014

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