

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35129239180000

Completion Report

Spud Date: February 19, 2014

OTC Prod. Unit No.: 129-212929

Drilling Finished Date: March 23, 2014

1st Prod Date: April 11, 2014

Completion Date: April 11, 2014

Drill Type: HORIZONTAL HOLE

Well Name: TEAGUE 23-16-22 3H

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING, LLC

Location: ROGER MILLS 23 16N 22W
W2 SE SE SW
330 FSL 2210 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2003

First Sales Date: 4/11/2014

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500
TULSA, OK 74136-4224

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
619700	

Increased Density	
Order No	
619699	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	650		410	SURFACE
INTERMEDIATE	7	26	P-110	7222		230	4360
PRODUCTION	4 1/2	11.6	P-110	12948		520	6350

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12967

Packer	
Depth	Brand & Type
8019	AS1-X PRODUCTION PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 20, 2014	TONKAWA	133	43.7	184	1383	333	GAS LIFT	1436	64/64	125

Completion and Test Data by Producing Formation										
Formation Name: TONKAWA			Code: 406TNKW			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
587450	640			9058			12833			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				10 STAGE FRAC: 825,900# TOTAL PROP, 20,310 BBLs TLTR						

Formation	Top
HASKELL	8584
TONKAWA FLOODING SURFACE	8646
UPPER TONKAWA	8727

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 23 TWP: 16N RGE: 22W County: ROGER MILLS
NW NE NW NE
200 FNL 1959 FEL of 1/4 SEC
Depth of Deviation: 8000 Radius of Turn: 573 Direction: 1 Total Length: 4716
Measured Total Depth: 12967 True Vertical Depth: 8395 End Pt. Location From Release, Unit or Property Line: 200

FOR COMMISSION USE ONLY
Status: Accepted
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