Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

1. API No.: 35103245900001 2. OTC Prod. Unit No.: 103-212981 3. Date of Application: April 08, 2014

4. Application For (check one)

- X A. Commingled Completion in the Wellbore (165:10-3-39)
 - B. Commingled Completion at the Surface (165: 10-3-39)
 - C. Multiple (Dual) Completion (165: 10-3-36)
 - D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

DEVON ENERGY PRODUCTION CO LP OTC/OCC No. 20751

333 W SHERIDAN AVE DEC 34.428

OKLAHOMA CITY, OK 73102-5010

Phone 4052353611 Fax 4052287518 Phone 4052353611 Fax 4052287518

6. Lease Name/Well No. THIELE 33-21N-1E 1WH

7. Location within Sec. (1/4 1/4 1/4 1/4) NW NE NE NE 33 Twp. 21N Rge. 1E County NOBLE Sec.

8. The Following Facts are Submitted

Name of common source of supply WOODFORD Top and bottom of pay section (perforations) 5671 - 9156

Type of production (oil or gas) Method of production (flowing or art. lift) Art. Lift

O-53; G-12; W-72 PSI Latest test data by zone (oil, gas, and water) Wellhead or bottomhole pressure 116;

Spacing Orde	er	Increased Density		Location Exception	
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size
610703	640			611131	

Name of common source of supply **VIOLA** Top and bottom of pay section (perforations) 9242 - 9418

Type of production (oil or gas) Oil Method of production (flowing or art. lift) Art. Lift

72 PSI Latest test data by zone (oil, gas, and water) same as Woodford Wellhead or bottomhole pressure

Spacing Ord	er	Incr	eased Density		Location Excepti	on
Order Number	Unit Size	Order Nun	nber Unit Size)	Order Number	Unit Size
619626	640		•		619986	
	•	-				

April 25, 2014 1 of 2

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Name of common source	e of supply	WOODFORD	Top and bott	om of pay se	ction (perforations)	9492 -	9601
Type of production (oil o	r gas)	Oil	Method of pr	oduction (flo	wing or art. lift)	Art. Lif	t
Latest test data by zone	(oil, gas, and water)		Wellhead or	oottomhole p	ressure		
Spacing C	Order	Increa	ased Density		Locatio	n Exception	n
Order Number	Unit Size	Order Numb	ber Ur	it Size	Order Numbe	r	Unit Size
610703	640				611131		
				'		•	
List all the operator	s with mailing add	dresses within 1	/2 mile, produ	cing from	the above listed z	ones.	
The operators listed aboved no later than five (5) day	re have been notified an s after submission of th	nd furnished a copy of is application.				Yes	X No
. The operators listed above d no later than five (5) day	re have been notified an safter submission of the rell (see OAC 165:	nd furnished a copy of is application.					X No
The operators listed above a no later than five (5) day Classification of war and the control of the control o	re have been notified an s after submission of the rell (see OAC 165: ng: rosity, resistivity, or gan e proposed completion of all wells within 1/2 mil	nd furnished a copy of is application. 10-13-2): Oil Inma ray) with top and of the well. It is producing from the 2	this application. If bottom of perforat zones listed above	no, an affidavi	t of mailing must be		X No
The operators listed above does no later than five (5) day Classification of wards. Attach the Folowing. Correlation log section (policy ammatic sketch of the Plat showing the location of the Hab, 4C, or 4D above, a lift 4B, 4C, or 4D above, a lift 4B	re have been notified an is after submission of the rell (see OAC 165: ng: rosity, resistivity, or gan be proposed completion of all wells within 1/2 mill- Form 1024, Packer Setti	nd furnished a copy of is application. 10-13-2): Oil Inma ray) with top and of the well. Itel producing from the along Report, and a Forr	this application. If bottom of perforat zones listed above m 1025 Packer Lea	no, an affidavi ed intervals m	t of mailing must be		
The operators listed aboved no later than five (5) days and later than five (5) days are considered. Classification of where the constant of t	re have been notified an safter submission of the rell (see OAC 165: ng: rosity, resistivity, or gan e proposed completion of all wells within 1/2 mill form 1024, Packer Setting disize of units under 8G erized to submit this app	nd furnished a copy of is application. 10-13-2): Oil nma ray) with top and of the well. le producing from the aing Report, and a Form above are not the sar	this application. If bottom of perforat zones listed above m 1025 Packer Lea	ed intervals m . kage Test. ent allocations	t of mailing must be arked. s been addressed?	YesYes	X No
The operators listed above a no later than five (5) day Classification of way Attach the Folowing Correlation log section (portion of the plat showing the location of the plat showing the plat showin	re have been notified an safter submission of the rell (see OAC 165: ng: rosity, resistivity, or gan e proposed completion of all wells within 1/2 mill form 1024, Packer Setting disize of units under 8G erized to submit this app	nd furnished a copy of is application. 10-13-2): Oil nma ray) with top and of the well. le producing from the aing Report, and a Form above are not the sar	this application. If bottom of perforat zones listed above m 1025 Packer Lea	ed intervals m . lkage Test. ent allocations der my super	t of mailing must be arked. s been addressed?	YesYes	X No

April 25, 2014 2 of 2