Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

1. API No.: 35047007880000

2. OTC Prod. Unit No.:

3. Date of Application: March 17, 2014

4. Application For (check one)

- X A. Commingled Completion in the Wellbore (165:10-3-39)
 - B. Commingled Completion at the Surface (165: 10-3-39)
 - C. Multiple (Dual) Completion (165: 10-3-36)
 - D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

ANADARKO MINERALS INC OTC/OCC No. 19904

100 N BROADWAY AVE STE 2110

OKLAHOMA CITY, OK 73102-8614

Phone 4052356664 Fax 4052357150

6. Lease Name/Well No. JACOB B BARKMAN 1

7. Location within Sec. (1/4 1/4 1/4 1/4) SE4 NW4 County GARFIELD Sec. 10 **Twp.** 23N Rge. 6W

8. The Following Facts are Submitted

MISSISSIPPI 6406 - 6498 Name of common source of supply Top and bottom of pay section (perforations)

art. lift Type of production (oil or gas) Gas Method of production (flowing or art. lift)

Latest test data by zone (oil, gas, and water) .07/7.5/.75 Wellhead or bottomhole pressure 150

Spacing Order		Increased Density		Location Exception	
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size
55417	320		_		

Name of common source of supply **OSWEGO** Top and bottom of pay section (perforations) 5570 - 5578

Type of production (oil or gas) Gas Method of production (flowing or art. lift) art. lift

Latest test data by zone (oil, gas, and water) .07/7.5/.75 Wellhead or bottomhole pressure 150

Spacing Order Increased Density Location Exception Order Number Unit Size Order Number Unit Size Order Number Unit Size UNSPACED

April 25, 2014 1 of 2

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

Type of production (oil or gas) Gas Method of production (flowing or art. lift) Latest test data by zone (oil, gas, and water) Spacing Order Order Number Unit Size Name of common source of supply Name of common source of sup							
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Spacing Order Unit Size Name of common source of supply MiSENER Top and bottom of pay section (perforations) 6647 - 6651	Type of production (oil or gas) Latest test data by zone (oil, gas, and water) Spacing Order		Gas	Gas Method of production (flowing or art. lift)		art. lift	
Order Number Unit Size Name of common source of supply MISENER Top and bottom of pay section (perforations) 6847 - 6851			.07/7.5/.75 Wellhead or bottomhole pressure			150	
Name of common source of supply MISENER Top and bottom of pay section (perforations) 6647 - 6651 Type of production (oil or gas) Gas Method of production (flowing or art. lift) art. lift Latest test data by zone (oil, gas, and water) .07/7.5/.75 Wellhead or bottomhole pressure 150 Spacing Order Unit Size Increased Density Location Exception Order Number Unit Size UNIT Size Order Number Unit Size UNIT Size No A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? X Yes No List all the operators with mailing addresses within 1/2 mile, producing from the above listed zones. IFFIN RESOURCES LLC RENTZ OIL & GAS LLC The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be X Yes No do no later than five (5) days after submission of this application. Classification of well (see OAC 165:10-13-2): Gas Attach the Folowing: Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. Diagrammatic sketch of the proposed completion of the well. If 4A, 4B, or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test. If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? X Yes No arby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein at 6, correct, and complete to the best of my knowledge and belief. Jennifer Privett jennifer@anadarkominerals.com Regulatory Analyst 4052358558			Increased Density		Location	Exception	
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Signature Title Phone (AC/NO)	Jennifer Privett jennifer@anadarkominerals.com		m	Regulatory Analyst			
	 Signatur	е		Title		Phone (AC/NO)	

April 25, 2014 2 of 2