API NUMBER: 069 20162

Oil & Gas

Straight Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

| Approval Date:   | 04/24/2014 |
|------------------|------------|
| Expiration Date: | 10/24/2014 |

PERMIT TO DRILL

| WELL LOCATION: | Sec: | 24 Tv | wp: 2S | Rge: 8 | E | County                               | : JOHN | ISTON |      |              |
|----------------|------|-------|--------|--------|---|--------------------------------------|--------|-------|------|--------------|
| SPOT LOCATION: | NE   | NE    | SE     | NE     | J | FEET FROM QUARTER:<br>SECTION LINES: | FROM   | SOUTH | FROM | WEST<br>2313 |
| Lease Name: L  | .oki |       |        |        |   | We                                   | II No: | 1-24  |      |              |

Well will be 330 feet from nearest unit or lease boundary.

Operator HUSKY VENTURES INC Telephone: 4056009393 OTC/OCC Number: 20434 0

HUSKY VENTURES INC 204 N ROBINSON AVE STE 1800

OKLAHOMA CITY, OK 73102-6808

ALLEN JERRY WOOD III PO BOX 5408

GRANBURY TX 76049

Formation(s) (Permit Valid for Listed Formations Only):

|                 | Name            | Depth                      | Name | Depth                     |
|-----------------|-----------------|----------------------------|------|---------------------------|
| 1               | WOODFORD        | 2045                       | 6    |                           |
| 2               | BROMIDE         | 2950                       | 7    |                           |
| 3               | OIL CREEK UP    | 3900                       | 8    |                           |
| 4               | OIL CREEK BASAL | 3940                       | 9    |                           |
| 5               | ARBUCKLE        | 4100                       | 10   |                           |
| Spacing Orders: | 623863          | Location Exception Orders: |      | Increased Density Orders: |

Pending CD Numbers: 201402289 Special Orders:

Total Depth: 4800 Ground Elevation: 631 Surface Casing: 300 Depth to base of Treatable Water-Bearing FM: 250

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit?  $\quad \mbox{Y}$ 

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 14-26793
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

Category Description

FRAC FOCUS 4/23/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC

ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM

MEMO 4/23/2014 - G72 - APPLICANT PROVIDED A PLAT INDICATING THE SECTION IS IRREGULAR

AND THE WELL WILL BE NCT 330 FEL.

PENDING CD- 201402289 4/23/2014 - G72 - NE 24-2S-8E E.O. X 623863 (CD 201401596)

WDFD, BRMD, OLCKU, OLCKB, ABCK;

NCT 10200 FSL NCT 330 FEL; REC 4/22/2014 (PORTER).

SPACING - 623863 4/23/2014 - G72 - (160) 24-2S-8E E.O. EXT 167572 BRMD, UOLCK, BOLCK;

EST WDFD, ABCK;

4/11/2014

WATERSHED STRUCTURE 4/23/2014 - G71 - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION

WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (580)

371-3481 PRIOR TO DRILLING

## API 06920162

