

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 099 20660

Approval Date: 04/24/2014  
Expiration Date: 10/24/2014

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 24 Twp: 1N Rge: 2E County: MURRAY  
SPOT LOCATION:  NW  SW  SW  NW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 345 80

Lease Name: NW SULPHUR OIL CREEK UNIT Well No: 12 Well will be 80 feet from nearest unit or lease boundary.

Operator Name: RICHARDSON MORRIS A dba FAIRVIEW PRODUCTION CO Telephone: 9182616700 OTC/OCC Number: 21102 0

RICHARDSON MORRIS A dba FAIRVIEW PRODUCTION CO  
PO BOX 308  
DAVIS, OK 73030-0308

GERTRUDE BURNSIDE  
PO BOX 143  
SULPHUR OK 73086

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 OIL CREEK	1472	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 413289

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 1480

Ground Elevation: 914

**Surface Casing: 150**

Depth to base of Treatable Water-Bearing FM: 100

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: OSCAR

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

099 20660 NW SULPHUR OIL CREEK UNIT  
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Category	Description
FRAC FOCUS	4/24/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING - 413289	4/24/2014 - G72 - NW NW & W2 SW NW 24-1N-2E (ALSO E2 NE 23-1N-2E) EST NW SULPHUR OIL CREEK UNIT FOR OLCK.

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