

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35125238240000

Completion Report

Spud Date: October 07, 2013

OTC Prod. Unit No.:

Drilling Finished Date: October 14, 2013

1st Prod Date: April 09, 2014

Completion Date: April 08, 2014

Drill Type: STRAIGHT HOLE

Well Name: OK STATE 2-16

Purchaser/Measurer:

Location: POTTAWATOMIE 16 8N 5E
 NE SW SW SW
 580 FSL 380 FWL of 1/4 SEC
 Derrick Elevation: 938 Ground Elevation: 926

First Sales Date:

Operator: BRIDON ENERGY LLC 22845

4612 HORIZON BLVD
 YUKON, OK 73099-9609

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8 5/8 | 21 | | 1070 | | 550 | SURFACE |
| PRODUCTION | 5 1/2 | 15.5 | | 4348 | | 312 | 2283 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 4375

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|-------|-----------|
| Depth | Plug Type |
| 3750 | CIBP |
| 4260 | CIBP |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Apr 08, 2014 | EARLSBORO | 15 | 38 | 15 | 1000 | 3 | PUMPING | 820 | | |

Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: DRY

Spacing Orders

| Order No | Unit Size |
|--|-----------|
| There are no Spacing Order records to display. | |

Perforated Intervals

| From | To |
|------|------|
| 4294 | 4297 |

Acid Volumes

500 GALLONS 15%HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: VIOLA

Code: 202VIOL

Class: DRY

Spacing Orders

| Order No | Unit Size |
|--|-----------|
| There are no Spacing Order records to display. | |

Perforated Intervals

| From | To |
|------|------|
| 4214 | 4244 |

Acid Volumes

500 GALLONS 15%HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: MISENER

Code: 319MSNR

Class: DRY

Spacing Orders

| Order No | Unit Size |
|--|-----------|
| There are no Spacing Order records to display. | |

Perforated Intervals

| From | To |
|------|------|
| 4077 | 4083 |

Acid Volumes

250 GALLONS 15%HCL

Fracture Treatments

650 BARRELS KCL, 15,000 POUNDS 20/40

Formation Name: EARLSBORO

Code: 404ERLB

Class: OIL

Spacing Orders

| Order No | Unit Size |
|--|-----------|
| There are no Spacing Order records to display. | |

Perforated Intervals

| From | To |
|------|------|
| 3610 | 3614 |

Acid Volumes

350 GALLONS 7.5%HCL

Fracture Treatments

10,350 GALLONS KCL, 8,000 POUNDS 20/40

| Formation | Top |
|----------------|------|
| EARLSBORO SS | 3610 |
| WOODFORD SHALE | 3934 |
| MISNER | 4079 |
| HUNTON | 4081 |
| VIOLA | 4206 |
| SIMPSON | 4294 |

Were open hole logs run? Yes

Date last log run: October 14, 2013

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

FOR COMMISSION USE ONLY

| | |
|------------------|---------|
| Status: Accepted | 1123962 |
|------------------|---------|

AS SUBMITTED

RECEIVED

Form 1002A
Rev. 2009

APR 14 2014

OKLAHOMA CORPORATION
COMMISSIONAPI NO. 35-125-23824
OTC PROD. UNIT NO. 22845PLEASE TYPE OR USE BLACK INK OR
NOTE:Attach copy of original 1002A
if recompletion or reentry.

Rule 165:10-3-25

COMPLETION REPORT

 ORIGINAL
 AMENDED (Reason)

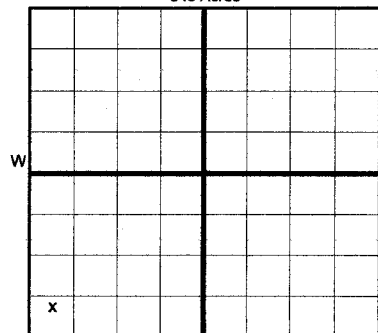
TYPE OF DRILLING OPERATION

 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

| | | | | | | | | | |
|-----------------------------|----------------------|--------|----------------|----------------------|-------|-------------------------|--------------------|-----------|---------|
| COUNTY | Pottawatomie | SEC | 16 | TWP | 8N | RGE | 5E | SPUD DATE | 10/7/13 |
| LEASE NAME | OK STATE | | | WELL NO. | 2-16 | | DRLG FINISHED DATE | 10/14/13 | |
| NE 1/4 SW 1/4 SW 1/4 SW 1/4 | FSL OF 1/4 SEC | 580 | FWL OF 1/4 SEC | 380 | | DATE OF WELL COMPLETION | 4/8/14 | | |
| ELEVATION N Derrick | 938 | Ground | 926 | Latitude (if known) | | | 1st PROD DATE | 4/9/14 | |
| RECOMP DATE | | | | Longitude (if known) | | | | | |
| OPERATOR NAME | Bridon Energy LLC | | | OTC/OCC OPERATOR NO. | 22845 | | | | |
| ADDRESS | 2619 N. Shields Blvd | | | | | | | | |
| CITY | Moore | STATE | OK | ZIP | 73160 | | | | |

640 Acres



LOCATE WELL

COMPLETION TYPE

| |
|--|
| <input checked="" type="checkbox"/> SINGLE ZONE |
| <input type="checkbox"/> MULTIPLE ZONE |
| Application Date |
| <input type="checkbox"/> COMMINGLED |
| Application Date |
| LOCATION |
| <input type="checkbox"/> EXCEPTION ORDER |
| <input type="checkbox"/> INCREASED DENSITY ORDER NO. |

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT | |
|--------------|-------|--------|-------|----------------------|-----|-----|-------------|-------|
| CONDUCTOR | | | | | | | | |
| SURFACE | 8 5/8 | 21 | | 1052 1070 | | 550 | Surface | |
| INTERMEDIATE | | | | | | | | |
| PRODUCTION | 5 1/2 | 15.5 | | 4360 | | 312 | 2283 | |
| LINER | | | | | | | | |
| | | | | | | | TOTAL DEPTH | 4,375 |

per open hole log

PACKER @ _____ BRAND & TYPE _____ PLUG @ 4260 TYPE CIBP PLUG @ 3750 TYPE CIBP

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

202WLCX / 202VIOL / 319MSNR / 404ERLB

| FORMATION | Wilcox | Simpson | Viola | Misner | Earlsboro |
|---|----------------|----------------|---------------|----------------|-----------|
| SPACING & SPACING ORDER NUMBER | NS | NS | NS | NS | NS |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Dry | Dry | Dry | Dry | Oil |
| PERFORATED INTERVALS | 4294-4297 | 4214-4244 | 4077-4083 | 3610-3614 | |
| ACID/VOLUME | 500gals 15%HCL | 500gals 15%HCL | 250gls 15%HCL | 350gls 7.5%HCL | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | | | Yes | Yes | |
| | | | 650bbis KCL | 10350gls KCL | |
| | | | 15,000#20/40 | 8,000#20/40 | |

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

| | |
|--------------------------|----------|
| INITIAL TEST DATE | 4/8/2014 |
| OIL-BBL/DAY | 15 |
| OIL-GRAVITY (API) | 38 |
| GAS-MCF/DAY | 15 |
| GAS-OIL RATIO CU FT/BBL | |
| WATER-BBL/DAY | 3 |
| PUMPING OR FLOWING | Pumping |
| INITIAL SHUT-IN PRESSURE | 820 |
| CHOKE SIZE | |
| FLOW TUBING PRESSURE | |

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Bryan Nadey

4-10-14

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

| NAMES OF FORMATIONS | TOP |
|---------------------|-------|
| Earlsboro SS | 3,610 |
| Woodford Shale | 3,934 |
| Misner | 4079 |
| Hunton | 4,081 |
| Viola | 4,206 |
| Simpson | 4,294 |

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 10-14-13

Was CO₂ encountered? yes no at what depths? *Per Bryan Neeley*

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below _____

Other remarks: _____

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY | | | | | | | |
|----------------------|-----|-----|--------|---------------------|-----|---|-----|-------------------------|-----|-----|
| Spot Location | | | | 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Measured Total Depth | | | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC | TWP | RGE | COUNTY | | | | | | | |
|----------------------|-----|-----|--------|---------------------|-----|---|-----|-------------------------|-----|-----|
| Spot Location | | | | 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Depth of Deviation | | | | Radius of Turn | | Direction | | Total Length | | |
| Measured Total Depth | | | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | | |

LATERAL #2

| SEC | TWP | RGE | COUNTY | | | | | | | |
|----------------------|-----|-----|--------|---------------------|-----|---|-----|-------------------------|-----|-----|
| Spot Location | | | | 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Depth of Deviation | | | | Radius of Turn | | Direction | | Total Length | | |
| Measured Total Depth | | | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | | |

LATERAL #3

| SEC | TWP | RGE | COUNTY | | | | | | | |
|----------------------|-----|-----|--------|---------------------|-----|---|-----|-------------------------|-----|-----|
| Spot Location | | | | 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Depth of Deviation | | | | Radius of Turn | | Direction | | Total Length | | |
| Measured Total Depth | | | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | | |