

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 125 23756 B

Approval Date: 01/21/2014  
Expiration Date: 07/21/2014

Straight Hole Oil & Gas

Amend reason: ADD FORMATION

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 14 Twp: 11N Rge: 3E

County: POTTAWATOMIE

SPOT LOCATION: C SE SE SE

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 330 330

Lease Name: BLUE

Well No: 14-1

Well will be 330 feet from nearest unit or lease boundary.

Operator Name: CBL RESOURCES LLC

Telephone: 9185516760

OTC/OCC Number: 21960 0

CBL RESOURCES LLC  
7149 S YALE AVE  
TULSA, OK 74136-6308

COMMISSIONERS OF THE LAND OFFICE  
120 N. ROBINSON, SUITE 1000W  
OKLAHOMA CITY OK 73102

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	TRUE LAYTON	3380	6	
2	SAVANNA	5100	7	
3	MISSISSIPPI	5250	8	
4	HUNTON	5410	9	
5			10	

Spacing Orders: 236700  
137487  
138168  
145197

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 5620

Ground Elevation: 1061

**Surface Casing: 570 IP**

Depth to base of Treatable Water-Bearing FM: 480

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

Notes:

Category

Description

FRAC FOCUS

1/21/2014 - G75 - CHEMICAL DISCLOSURE REQUIREMENT THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK [HTTP://FRACFOCUS.ORG/](http://fracfocus.org/) OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM

SPACING

1/21/2014 - G75 - MISSISSIPPI UNSPACED; 80-ACRE LEASE (E2 SE4)

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

125 23756 BLUE 14-1

Category	Description
SPACING - 137487	1/21/2014 - G75 - (80/40) S2 14-11N-3E LD SLOT NCT 330' FB (1978) EST (40) OTHER EST (80) HNTN, OTHERS
SPACING - 138168	1/21/2014 - G75 - NPT 137487 TO SU UNITS
SPACING - 145197	1/21/2014 - G75 - (80) 14-11N-3E SU SLOT NCT 330' FB (1978) EST SVNN, OTHERS
SPACING - 236700	4/22/2014 - G75 - (40) 14-11N-3E EST LYTNT

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.