

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007255560002

Completion Report

Spud Date: October 19, 2012

OTC Prod. Unit No.: 007-209353

Drilling Finished Date: October 25, 2012

1st Prod Date: December 04, 2012

Amended

Completion Date: November 19, 2012

Amend Reason: ADD CHESTER AND COMMINGLE

Recomplete Date: April 11, 2014

Drill Type: STRAIGHT HOLE

Well Name: LONG 1-32

Purchaser/Measurer:

Location: BEAVER 32 6N 28E CM
W2 NW NW SE
2310 FSL 165 FWL of 1/4 SEC
Derrick Elevation: 2057 Ground Elevation: 2045

First Sales Date:

Operator: LOBO EXPLORATION COMPANY 17020

100 N BDWY AVE STE 2400
OKLAHOMA CITY, OK 73102-8814

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input checked="" type="checkbox"/>	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
603306

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	374	1000	700	SURFACE
INTERMEDIATE	8 5/8	24	J-55	1013	1000	500	SURFACE
PRODUCTION	4 1/2	11.6	J-55	6342	1500	225	4832

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6350

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 11, 2012	CHEROKEE	16	38	1	63	3	PUMPING	600	F10	90
Apr 11, 2014	CHESTER	1	44	210	210	1	PUMPING	260	F10	45

Completion and Test Data by Producing Formation										
Formation Name: CHEROKEE			Code: 404CHRK				Class: OIL			
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
565372		640			5794			5826		
Acid Volumes					Fracture Treatments					
10,000 GALLONS 15% HCL					There are no Fracture Treatments records to display.					

Formation Name: CHESTER			Code: 354CSTR				Class: GAS			
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
44149		640			6104			6134		
Acid Volumes					Fracture Treatments					
5,000 GALLONS 15% HCL					There are no Fracture Treatments records to display.					

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

1123893

Status: Accepted

API NO. **00725556**
 OTC PROD. UNIT NO. **007209353**

Rule 165:10-3-25
 ORIGINAL
 AMENDED
 Reason Amended

Chester
ADD CHESTER & COMMINGLE

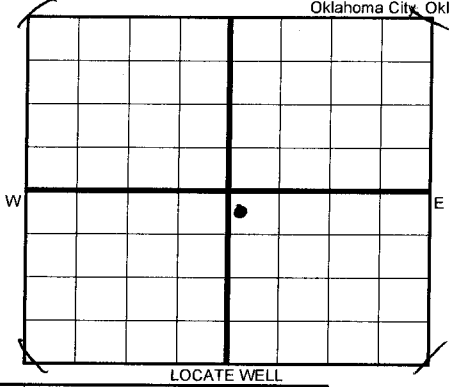
COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000

Form 1002A
 Rev. 2001

404CHRK 354CSTR
COMPLETION & TEST DATA BY PRODUCING FORMATION

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE: Attach copy of original 1002A if recompletion or reentry
 TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 If directional or horizontal, see reverse for bottom hole location.

COUNTY BEAVER	SEC 32	TWP 6N	RGE 28E
LEASE NAME LONG	WELL NO. 1-32		
SHL 1/2	1/4	NW	1/4
FSL 2310		FWL OF 1/4 SEC 165	
ELEVATION Derrick Ft 2057	Ground 2045	SPUD DATE 10/19/12	
DRLG FINISHED 10/25/12		WELL COMPLETION 11/19/12	
1ST PROD DATE 12/4/12		RECOMP DATE 4/11/14	



FORMATION	CHEROKEE	CHESTER
SPACING & SPACING ORDER NUMBER	565372 (640)	44149 - (640 ACRES)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	OIL	GAS
PERFORATED INTERVALS	5794-5804	6104-34 <i>COMMING.</i> → OIL
ACID/VOLUME	10K GAL 15% HCL	5000 GAL 15% HCL
Fracture Treated?	N	N
Fluids Amounts	↑	↑

OPERATOR NAME LOBD EXPLORATION	OTC/OCC OPERATOR NO. 73102
ADDRESS 100 N. BROADWAY 2400	
CITY OKC	STATE OK
	ZIP 73102

COMPLETION TYPE
<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE ORDER NO.
<input checked="" type="checkbox"/> COMMINGLED ORDER NO.
<input type="checkbox"/> LOCATION EXCEPTION ORDER NO.
<input type="checkbox"/> INCREASED DENSITY ORDER NO. 603306
<input type="checkbox"/> PENALTY

OIL OR GAS ZONES		
FORMATIONS	TOP	BOTTOM
CHEROKEE		
CHESTER		

INITIAL TEST DATA		
INITIAL TEST DATE	12/11/12	4/11/14
OIL-BBL/DAY	16	1
OIL-GRAVITY (API)	38	44
GAS-MCF/DAY	1	210
GAS-OIL RATIO CU FT/BBL	63	210
WATER-BBL/DAY	3	1
PUMPING OR FLOWING	PUMP	PUMP
INITIAL SHUT-IN PRESSURE	600	260
CHOKE SIZE	F10	F10
FLOW TUBING PRESSURE	90	45

CASING & CEMENT (Form 1002C must be attached)								
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	13 3/8	48	J55	374	1000	700	374	SURF
Intermediate	8 5/8	24	J55	1013	1000	500	1013	SURF
Production	4 1/2	11.6	J55	6342	1500	225	1510	4832
Liner								

PACKER @ _____ BRAND & TYPE _____ TOTAL DEPTH **6350**

PLUG @ _____ TYPE _____

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

[Signature] **PAUL TULLOS**
 SIGNATURE NAME (PRINT OR TYPE)

100 N. BROADWAY 2400, OKC, OK 73102
 ADDRESS CITY STATE ZIP

4/11/14 **2350582**
 DATE PHONE NUMBER

RECEIVED

APR 14 2014

OKLAHOMA CORPORATION COMMISSION

AS SUBMITTED

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
<i>see original</i>	

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? _____ yes _____ no

Date Last log was run _____

Was CO₂ encountered? _____ yes _____ no at what depths? _____

Was H₂S encountered? _____ yes _____ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes _____ no
If yes, briefly explain below _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			