

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35019260310001

**Completion Report**

Spud Date: January 20, 2014

OTC Prod. Unit No.:

Drilling Finished Date: January 23, 2014

1st Prod Date: March 16, 2014

Completion Date: March 14, 2014

**Drill Type: STRAIGHT HOLE**

Well Name: TATUMS DES MOINES 125

Purchaser/Measurer:

Location: CARTER 9 2S 2W  
 NE NE SW NW  
 1016 FSL 1213 FWL of 1/4 SEC  
 Derrick Elevation: 0 Ground Elevation: 969

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156  
 PO BOX 690688  
 14077 CUTTEN RD  
 HOUSTON, TX 77269-0688

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	9 5/8	36	J-55	86		100	SURFACE
PRODUCTION	5 1/2	15.5	J-55	2109		330	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2109**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 16, 2014	DES MOINES	22	41.6			289	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: DES MOINES			Code: 404DSMN			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
59065		UNIT		1285			2003			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
SEE NOTES				SEE NOTES						

Formation	Top
DES MOINES	1180

Were open hole logs run? Yes  
Date last log run: February 12, 2014

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
PLEASE SEE NOTES FOR REMARKS.

FOR COMMISSION USE ONLY	
Status: Accepted	1123744

**AS SUBMITTED**

**RECEIVED**

API NO. **35-019-26031**  
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE: Attach copy of original 1002A if recompletion or reentry

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

**MAR 27 2014**

OKLAHOMA CORPORATION COMMISSION

ORIGINAL  
 AMENDED  
Reason Amended **New Drill**  
TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

**COMPLETION REPORT**

SPUD DATE **01/20/2014**  
DRLG FINISHED DATE **01/23/2014**  
WELL COMPLETION DATE **03/14/2014**  
1ST PROD DATE **03/16/2014**  
RECOMP DATE  
COUNTY **Carter** SEC **09** TWP **2S** RGE **2W**  
LEASE NAME **Tatums Des Moines** WELL NO. **125**  
NE 1/4 NE 1/4 SW 1/4 NW 1/4 FSL **1016'** FWL OF 1/4 SEC **1213'**  
ELEVATION **969'** Latitude if Known Longitude if Known  
OPERATOR NAME **Citation Oil & Gas Corp.** OTC/OCC OPERATOR NO. **14156**  
ADDRESS **P.O. Box 690688**  
CITY **Houston** STATE **TX** ZIP **77269**

LOCATE WELL


**COMPLETION TYPE**  
 SINGLE ZONE  
 MULTIPLE ZONE  
Application Date  
 COMMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO.  
INCREASED DENSITY ORDER NO.

**CASING & CEMENT (Form 1002C must be attached)**

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	<b>9 5/8</b>	<b>36#</b>	<b>J-55</b>	<b>86'</b>		<b>100 sxs</b>	<b>Surface</b>
Intermediate							
Production	<b>5 1/2</b>	<b>15.5#</b>	<b>J-55</b>	<b>2109'</b>		<b>330 sxs</b>	<b>Surface</b>
Liner							

*CBL shows good bond to Conductor Pipe DN*

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH **2109'**  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

**COMPLETION & TEST DATA BY PRODUCING FORMATION**

**404DSMN**

FORMATION	Des Moines	Des Moines		
SPACING & SPACING ORDER NUMBER	<b>59065 (unit)</b>	<b>59065 (unit)</b>		<i>Reported to Frac Focus</i>
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<b>Oil</b>	<b>Oil</b>		
PERFORATED INTERVALS	<b>1907'-2003', 1635'-1768'</b>	<b>1285'-1319'</b>		
	<b>1522'-1557', 1353'-1491'</b>			
ACID/VOLUME	<b>See Notes</b>	<b>See Notes</b>		
FRACTURE TREATMENT (Fluids/Prop Amounts)	<b>See Notes</b>	<b>See Notes</b>		

Oil Allowable (165:10-13-3)  Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer \_\_\_\_\_ 1st Sales Date \_\_\_\_\_

**INITIAL TEST DATA**

INITIAL TEST DATE	<b>03/16/2014</b>			
OIL-BBL/DAY	<b>22</b>			
OIL-GRAVITY ( API)	<b>41.6</b>			
GAS-MCF/DAY	<b>0</b>			
GAS-OIL RATIO CU FT/BBL	<b>0</b>			
WATER-BBL/DAY	<b>289</b>			
PUMPING OR FLOWING	<b>Pumping</b>			
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

**Sandra Goncalves** SIGNATURE  
Sandra Goncalves / Completion Analyst  
3/20/2014 DATE  
(281) 891-1555 PHONE NUMBER  
P.O. Box 690688 Houston Texas 77269  
sgoncalves@cogc.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formation drilled through. Show intervals cored or drillstem tested.

LEASE NAME Tatums Des Moines WELL NO. 125

NAMES OF FORMATIONS	TOP
Des Moines	1180'

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 02/12/2014

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below

Other remarks: Please see notes for remarks.

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line				

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line				

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line				



## Tatums Des Moines 125

API# 35-019-26031

Perforated the following intervals @ 4 spf & 90 deg phasing: 1980'-2003', 1957'-1975' & 1941'-1951'. Perforated interval 1907'-1921' @ 2 spf & 90 deg phasing. BD perfs 1907'-2003' OA w/ 1600 gals NAS & 190 BS's as follows: loaded tbg w/ 1 bbl. BD perfs @ 1160#. EIR @ 5.5 bpm & 760#. NAS @ 5.5 bpm & 760#. Ball action @ 920#. Flushed w/ 14 BLW @ 5.5 bpm & 760#. Fracd perfs 1907'-2003' OA dn csg. Test pmp & lines to 3200#. Open FV. Loaded csg w/ 28 bbls. EIR @ 40.8 bpm & 540#. Fracd w/ 23,800 gals XL-30 & 26K# 12/20 sd as follows: 200 gals FracSol @ 17.4 bpm & 0#, 12,000 gals XL-30 @ 40.8 bpm & 540#, 2000 gals XL-30 w/ 1 ppg 12/20 sd @ 40.7 bpm & 570#, 2500 gals XL-30 w/ 2 ppg 12/20 sd @ 39.6 bpm & 550#, 3000 gals XL-30 w/ 3 ppg 12/20 sd @ 39.3 bpm & 530#, 2500 gals XL-30 w/ 4 ppg 12/20 RC sd @ 38 bpm & 540# & flushed w/ 1800 gals 30# linear gel @ 40 bpm & 690#. Perforated the following intervals @ 4 spf & 90 deg phasing: 1758'-1768', 1741'-1744', 1717'-1722', 1697'-1702', 1684'-1690', 1666'-1670' & 1635'-1642'. BD perfs 1635'-1768' OA w/ 1075 gals NAS & 145 BS's as follows; Loaded tbg w/ 1 bbl. BD perfs @ 1560#. EIR @ 5 bpm & 1480#. NAS w/ BS's @ 5 bpm & 1460#. Ball action to 1600#. Flushed w/ 13 BLW @ 5 bpm & 1210#. Perforated the following intervals @ 4 spf & 90 deg phasing: 1544'-1557', 1536'-1540' & 1522'-1528'. BD perfs 1522'-1557' OA w/ 575 gals 7.5% MCA & 85 BS's as follows: Loaded tbg w/ 6 bbls. BD perfs @ 1600#, EIR w/ 4 BLW @ 4.5 bpm & 1350#. Started acid w/ BS's @ 4.5 bpm & 1230#. When acid hit formation press broke to 550# @ 4.5 bpm & ball action to 610#. Incr'd rate & flushed w/ 10 BLW @ 6 bpm & 550#. Perforated the following intervals @ 2 spf & 90 deg phasing: 1473'-1491', 1463'-1469', 1419'-1444', 1403'-1409', 1384'-1391', 1364'-1370' & 1353'-1362'. BD perfs 1353'-1491' OA w/ 1925 gals 7.5% MCA & 130 BS's as follows: Load tbg w/ 6 BLW. BD perfs @ 1210#. EIR w/ 12 BLW @ 5 bpm & 1120#. Acid & BS's @ 5.3 bpm & 960# & ball action to 1050#. Flushed w/ 12 BLW @ 5.3 bpm & 940#. Fracd perfs 1353'-1491' OA dn 5 1/2" csg. Tested pmp & lines to 4500#. Open FV. Loaded csg w/ 17 BLW. EIR @ 58 bpm & 1210#. Fracd w/ 24,270 gals XL-30 & 24K# 12/20 sd as follows: Pmpd 250 gals FracSol @ 27.8 bpm & 0#, 13,000 gals XL-30 @ 58.4 bpm & 1120#, 2000 gals XL-30 w/ 1 ppg 12/20 sd @ 57.2 bpm & 1050#, 2500 gals XL-30 w/ 2 ppg 12/20 sd @ 56.7 bpm & 1040#, 3000 gals XL-30 ppg 12/20 sd @ 56.9 bpm & 1050#, 2500 gals XL-30 w/ 4 ppg 12/20 RC sd @ 59 bpm & 1060# & flushed w/ 1270 gals 30# linear gel @ 59.5 bpm & 1290#. Perforated the following intervals @ 4 spf & 90 deg pahsing: 1305'-1319' & 1285'-1295'. BD perfs 1285'-1319' OA w/ 600 gals 7.5% MCA & 80 BS's as follows: Loaded tbg w/ 5 bbls. BD perfs @ 800#. EIR w/ add'l 5 BLW @ 5 bpm & 750#. Acid @ 5 bpm & 740# & ball action to 810#. Flushed w/ 8 BLW @ 5 bpm & 770#. Fracd perfs 1285'-1319' OA. Tested pmp & lines to 4500#. Open FV. Loaded tbg w/ 8 bbls. EIR @ 16.5 bpm & 940#. Fracd w/ 3335 gals XL-30 & 6200# 12/20 sd as follows: 50 gals FracSol @ 3.6 bpm & 0#, 800 gals 30# linear gel pre pad @ 16.6 bpm & 950#, 3000 gals XL-30 pad @ 16.7 bpm & 950#, 500 gals XL-30 w/ 1 ppg 12/20 sd @ 16.4 bpm & 970#, 600 gals XL-30 w/ 2 ppg 12/20 sd @ 16.5 bpm & 940#, 700 gals XL-30 w/ 3 ppg 12/20 sd @ 16.6 bpm & 890#, 600 gals XL-30 w/ 4 ppg 12/20 RC sd @ 16 bpm & 880# & flushed w/ 335 gals 30# linear gel @ 16.6 bpm & 940#. POP.