Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

Completion Report API No.: 35007256630000 Spud Date: February 13, 2014

OTC Prod. Unit No.: Drilling Finished Date: March 01, 2014

1st Prod Date: April 02, 2014

Completion Date: March 27, 2014

First Sales Date:

HORIZONTAL HOLE Drill Type:

Well Name: GIFT RANCH 1-26H Purchaser/Measurer:

BEAVER 23 2N 20E CM NE SW SE SE Location:

335 FSL 694 FEL of 1/4 SEC

Derrick Elevation: 2863 Ground Elevation: 2846

Operator: UNIT PETROLEUM COMPANY 16711

PO BOX 702500

7130 S LEWIS AVE STE 1000 TULSA, OK 74170-2500

	Completion Type				
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception				
Order No				
623298				

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1971		605	SURFACE
INTERMEDIATE	7	26	N-80	6388		370	3431

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11126

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

April 11, 2014 1 of 2

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 02, 2014	MARMATON	26	40	3	115	991	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MARMATON

Code: 404MRMN

Class: OIL

Spacing Orders				
Order No	Unit Size			
621915	640			

Perforated Intervals				
From	То			
There are no Perf. Intervals records to display.				

Acid Volumes

There are no Acid Volume records to display.

Fracture	Treatments
----------	-------------------

There are no Fracture Treatments records to display.

Formation	Тор
TORONTO	4990
LANSING	5120
KC/CHECKERBOARD	5910
MARMATON	6354

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPEN HOLE FROM 6388' TO TOTAL DEPTH OF 11126'.

ISIP - VACUUM. IRREGULAR SECTION.

FORMATIONS: TORONTO - 4977 TVD; LANSING - 5107 TVD; KC/CHECKERBOARD - 5852 TVD; MARMATON - 6069 TVD

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes

Sec: 26 TWP: 2N RGE: 20E County: BEAVER Meridian: CM

SE SW SE SE

165 FSL 931 FEL of 1/4 SEC

Depth of Deviation: 5445 Radius of Turn: 681 Direction: 184 Total Length: 4772

Measured Total Depth: 11126 True Vertical Depth: 6120 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY

1123713

Status: Accepted

April 11, 2014 2 of 2