

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35009219110000

**Completion Report**

Spud Date: January 03, 2014

OTC Prod. Unit No.: 009212815

Drilling Finished Date: February 27, 2014

1st Prod Date: March 25, 2014

Completion Date: March 25, 2014

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MUNCRIEF TRUST 1-11-21 1H

Purchaser/Measurer: ENABLE GATHERING & PROCESSING, LLC

Location: BECKHAM 1 11N 21W  
 NE NE NE NW  
 230 FNL 2331 FWL of 1/4 SEC  
 Latitude: 35.464713298 Longitude: -99.37404409  
 Derrick Elevation: 0 Ground Elevation: 2026

First Sales Date: 3/25/2014

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500  
 TULSA, OK 74136-4224

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
616907

Increased Density
Order No
617020

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1500		603	SURFACE
INTERMEDIATE	7	29	HCP-110	12238		1336	5010
PRODUCTION	4 1/2	13.5	HCP-110	17575		1118	11238

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17618**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 04, 2014	DES MOINES	356	55	4935	13862	720	FLOWING	5304	15/64	

Completion and Test Data by Producing Formation		
Formation Name: DES MOINES	Code: 404DSMN	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>
126115	640	12950
130283	640	17502
<b>Acid Volumes</b>		<b>Fracture Treatments</b>
12-STAGE FRAC: 857 BBLs OF ACID		12-STAGE FRAC: 2,217,910# TOTAL PROP, 57,343 BBLs TLTR

Formation	Top
TONKAWA	9802
COTTAGE GROVE	10307
HOGSHOOTER	10942
CHECKERBOARD	11475
CLEVELAND	11836
MARMATON SHALE	11960
MARMATON FS1	12507
MARMATON FS2	12794

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

**Lateral Holes**

Sec: 1 TWP: 11N RGE: 21W County: BECKHAM

SW SW SW SE

200 FSL 2562 FEL of 1/4 SEC

Depth of Deviation: 11951 Radius of Turn: 573 Direction: 177 Total Length: 4786

Measured Total Depth: 17618 True Vertical Depth: 12972 End Pt. Location From Release, Unit or Property Line: 200

**FOR COMMISSION USE ONLY**

1123701

Status: Accepted