

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007256510000

Completion Report

Spud Date: January 15, 2014

OTC Prod. Unit No.: 007-212719

Drilling Finished Date: January 25, 2014

1st Prod Date: February 25, 2014

Completion Date: March 14, 2014

Drill Type: STRAIGHT HOLE

Well Name: DEVERS 1-28

Purchaser/Measurer: DCP

Location: BEAVER 28 1N 24E CM
E2 E2 W2 SW
1320 FSL 1110 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2767

First Sales Date:

Operator: STRAT LAND EXPLORATION COMPANY 13952

15 E 5TH ST STE 2020
TULSA, OK 74103-4318

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception	
Order No	
621272	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1605		800	SURFACE
PRODUCTION	5 1/2	15.5 & 17	J-55	7088		250	5214

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7100

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 14, 2014	DOUGLAS (TONKAWA)			150			PUMPING	100	OPEN	100
Mar 14, 2014	LANSING-KANSAS CITY	14	41	10	714	17	PUMPING	100	OPEN	100

Completion and Test Data by Producing Formation									
Formation Name: DOUGLAS (TONKAWA)				Code: 406DGTK			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
39865		640		6106		6116			
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				20,000 POUNDS SUPER LC 20/40 IN 20,553 GALLONS AQUA FRAC 3500					

Formation Name: LANSING-KANSAS CITY		Code: 405LGKC		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
229819	640	6654	6986		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		6654' - 6660' - 7,428 GALLONS 15% RETARDED HCL; 6,956' - 6,986' - 80,884 GALLONS AQUA FRAC 3500 + 100,000 POUNDS 20/40 SAND			

Formation	Top
CHASE	3268
COUNCIL GROVE	3700
HEEBNER SHALE BASE	5614
TONKAWA	6040
LANSING-KANSAS CITY	6298
MARMATON	7032

Were open hole logs run? Yes

Date last log run: January 25, 2014

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
WHEN UPPER ZONE (TONKAWA) DID NOT PROVE ECOOMICAL TO PRODUCE, DECISION WAS MADE TO PLUG BACK TO TEST LANSING / KANSAS CITY FORMATION, THUS APPLICATION TO COMMINGLE AND TWO DIFFERENT COMPLETION DATES. REQUEST CONFIDENTIALITY.

FOR COMMISSION USE ONLY

1123501

Status: Accepted

API NO. 007-25651
OTC PROD. UNIT NO. 007-212719

PLEASE TYPE OR USE BLACK INK
NOTE:

Attach copy of original 1002
if recompletion or reentry.

AS SUBMITTED

RECEIVED

MAR 20 2014

Form 1002A
Rev. 2009

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason) _____

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Beaver	SEC	28	TWP	1N	RGE	24E	SPUD DATE	1/15/2014
LEASE NAME	Devers	WELL NO.	1-28	DATE OF WELL COMPLETION	2/19-/3/14/14				
E2 1/4 E2 1/4 W2 1/4 SW 1/4	FSL OF 1/4 SEC	1320	FWL OF 1/4 SEC	1110	1st PROD DATE	2/25/14			
ELEVATION N Derrick	Ground	2767	Latitude (if known)	Longitude (if known)					
OPERATOR NAME	Strat Land Exploration Co			OTC/OCC OPERATOR NO.	13952				
ADDRESS	15 E 5th St Ste 2020								
CITY	Tulsa	STATE	OK	ZIP	74103				

640 Acres

LOCATE WELL

COMPLETION TYPE

SINGLE ZONE	
MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	3/14/2014
LOCATION	
EXCEPTION ORDER	621272
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J55	1605		800	sfc
INTERMEDIATE							
PRODUCTION	5 1/2	15.5 &	J55	7088		250	5214
LINER		17#					
						TOTAL DEPTH	7,100

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Douglas (Tonkawa)	406 DGTK	Lansing-KanCty	405 LGKC	Monitor Report to Frac Focus
SPACING & SPACING ORDER NUMBER	640 acs/29865	57261, 57880	640 acs/229819		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas		Oil		
PERFORATED INTERVALS	6106-6116		6654-60	6956-66', 6970-86'	
ACID/VOLUME					
FRACTURE TREATMENT (Fluids/Prop Amounts)	20,000# Super LC		7428 gls 15%	80,884 gls Aqua	
	20/40 in 20,553		retarded HCL	Frac 3500 +	
	gls Aqua Frac 3500			100,000# 20/40	Sd

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

DCP
TBD

INITIAL TEST DATA

INITIAL TEST DATE	3/14/2014	3/14/2014
OIL-BBL/DAY	0	14
OIL-GRAVITY (API)		41.0
GAS-MCF/DAY	150	10
GAS-OIL RATIO CU FT/BBL		11428/
WATER-BBL/DAY	0	17
PUMPING OR FLOWING	pumping	pumping
INITIAL SHUT-IN PRESSURE	100 psi	100 psi
CHOKE SIZE	open	open
FLOW TUBING PRESSURE	100	100

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
<i>Dolores M Jansen</i>	Dolores M Jansen	3/17/2014	(918) 584-3844
15 E 5th St, #2020	Tulsa OK 74103	djansen@stratland.com	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

*820

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? X yes ___ no

Date Last log was run 1/25/2014

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below

Other remarks: *When Upr Zone (Tonkawa) did not prove economical to produce, decision was made to plug back to test Lansing/Kansas City formation, thus application to commingle and two different completion dates.

*****REQUEST CONFIDENTIALITY.*****

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

EXTERNAL #1							
SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

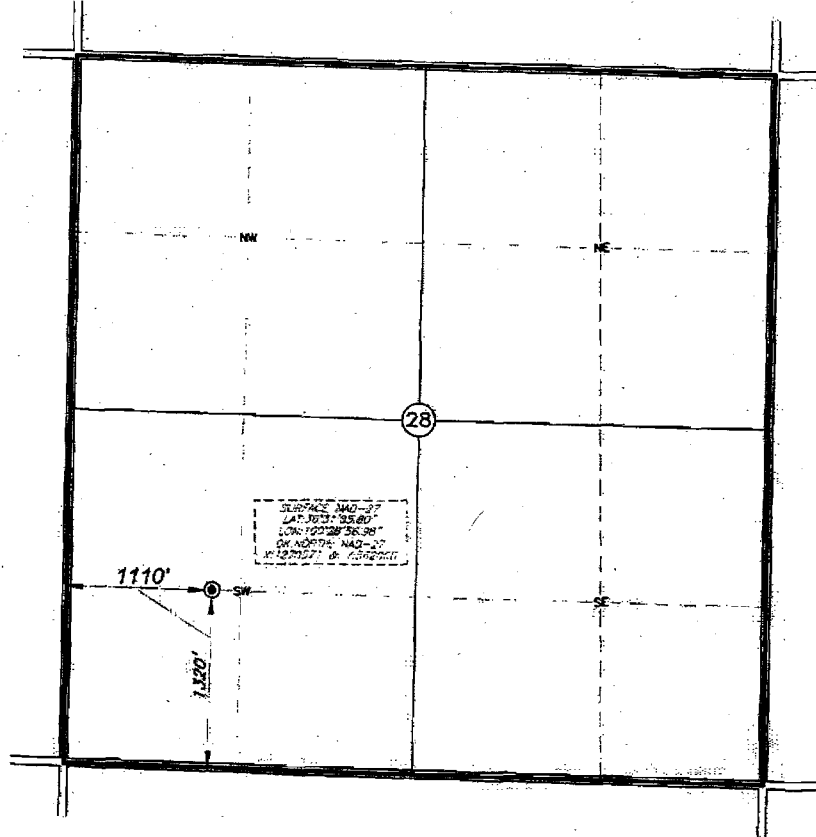
LATERAL #3							
SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

API 007-25651

DEVERS #1-28
SECTION 28
T-1-N, R-24-ECM
BEAVER COUNTY, OKLAHOMA
LOCATION PLAT

Oklahoma Certificate of Authorization No. 1230, Exp. June 30, 2013

SCALE: 1" = 1000'
0' 500' 1000'

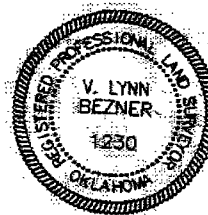


Footages: 1320' FSL & 1110' FWL Elevation: 2767'GR.
Topography & Vegetation: PASTURE, PIPELINE 308' SOUTHWEST
Reference or Alternate Stakes Set: NONE SET
Best Accessibility to Location: FROM COUNTY ROAD EAST OF LOCATION
Distance & Direction: ±7 MILES SOUTHEAST OF ELMWOOD, OKLAHOMA

CERTIFICATE

I, V. Lynn Bezner, a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown.

V. Lynn Bezner
V. Lynn Bezner, R.L.S. No. 1230



- LEGEND
- = PREVIOUSLY PLATTED WELL
 - = EXISTING WELL
 - ⊙ = PROPOSED WELL
 - ⊕ = PENETRATION POINT
 - ⊖ = TERMINUS POINT
 - ⊗ = BOTTOM HOLE LOC.
 - ⊙ = SECTION CORNER

ORIGINAL DOCUMENT SIZE: 14" X 8.5"

STRAT LAND EXPLORATION COMPANY	REVISION:
DATE: JULY 22, 2013	
JOB NUMBER: 203699	
DRAWN BY: KYOUREE	

NOTE:
BEARINGS AND DISTANCES ARE MAG-27
GRID OK. NORTH ZONE AND WERE
DETERMINED BY GPS OBSERVATION.

This plat DOES NOT represent a
true Boundary Survey. The
footages and ties shown are
from lines of occupation, which
may not be actual Property Lines.

TOPOGRAPHIC

SURVEYING • MAPPING • GIS • GPS
2225 PERRYTON PARKWAY • PAMPA, TEXAS 76065
TELEPHONE: (806) 565-7218 • FAX: (806) 565-7210

API NO. 007-25651
OTC PROD. UNIT NO. 007-212719

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OKLAHOMA CORPORATION
COMMISSION

1016EZ

☒ ORIGINAL
☐ AMENDED (Reason)

Rule 165:10-3-25

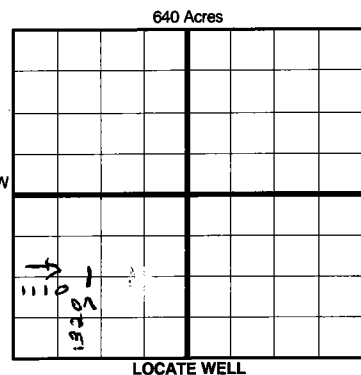
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COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input checked="" type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

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PACKER @ BRAND & TYPE
PACKER @ BRAND & TYPE

PLUG @ TYPE
PLUG @ TYPE
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15 E 5th St, #2020	Tulsa OK 74103	djansen@stratland.com	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

SCANNED