

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007256560000

Completion Report

Spud Date: January 24, 2014

OTC Prod. Unit No.:

Drilling Finished Date: February 10, 2014

1st Prod Date: March 19, 2014

Completion Date: March 18, 2014

Drill Type: HORIZONTAL HOLE

Well Name: HARRISON 1-30H

Purchaser/Measurer:

Location: BEAVER 19 2N 20E CM
S2 S2 S2 SE
280 FSL 1320 FEL of 1/4 SEC
Derrick Elevation: 2709 Ground Elevation: 2693

First Sales Date:

Operator: UNIT PETROLEUM COMPANY 16711
PO BOX 702500
7130 S LEWIS AVE STE 1000
TULSA, OK 74170-2500

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
620866	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1984		605	SURFACE
INTERMEDIATE	7	26	I-80	5966		310	3127

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	I-80	4714	0	0	5791	10505

Total Depth: 10505

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 19, 2014	MARMATON	90	40	85	944	439	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: MARMATON				Code: 404MRMN			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
620246		640		6208			10309		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				481,820# PROP 33,313 BBLS SW					

Formation	Top
TORONTO	4668
LANSING	4754
KC/CHECKERBOARD	5517
MARMATON	5926

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
LINER - NOT CEMENTED PERF INTERVALS - 12 STAGES ISIP - VACUUM FORMATIONS - TORONTO - 4642 TVD; LANSING - 4728 TVD; KC/CHECKERBOARD - 5473 TVD; MARMATON - 5716 TVD. IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. OPEN HOLE COMPLETION FROM 5966' TO TD OF 10505'.

Lateral Holes
Sec: 30 TWP: 2N RGE: 20E County: BEAVER Meridian: CM C S2 S2 SE 330 FSL 1320 FEL of 1/4 SEC Depth of Deviation: 5075 Radius of Turn: 674 Direction: 187 Total Length: 4579 Measured Total Depth: 10505 True Vertical Depth: 5774 End Pt. Location From Release, Unit or Property Line: 330

FOR COMMISSION USE ONLY
Status: Accepted