

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083241080000

Completion Report

Spud Date: June 13, 2013

OTC Prod. Unit No.: 083-212943

Drilling Finished Date: July 01, 2013

1st Prod Date: March 07, 2014

Completion Date: March 07, 2014

Drill Type: HORIZONTAL HOLE

Well Name: BULLING 8-19N-2W 1WH

Purchaser/Measurer:

Location: LOGAN 8 19N 2W
NE SW SW SW
513 FSL 467 FWL of 1/4 SEC
Derrick Elevation: 1087 Ground Elevation: 1062

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE DEC 34.428
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
606959

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	65#	H-40	65		8	SURFACE
SURFACE	9 5/8"	36#	J-55	463		205	SURFACE
INTERMEDIATE	7"	29#	L-80	6278		405	3778

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5"	11.6#	P-110	4200	0	455	6126	10326

Total Depth: 10326

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 16, 2014	WOODFORD	266		780	2932	1765	PUMPING		30/48	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
605437		640		6200			10177			
Acid Volumes				Fracture Treatments						
888 BBLs OF ACID (12 STAGES)				131,661 BBLs OF FLUID						
				2,069,710 #30/50						
				34,900 100 MESH						

Formation	Top
WOODFORD	6039

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes

Sec: 8 TWP: 19N RGE: 2W County: LOGAN

NE NE NW NW

64 FNL 1203 FWL of 1/4 SEC

Depth of Deviation: 4412 Radius of Turn: 1080 Direction: 9 Total Length: 4834

Measured Total Depth: 10326 True Vertical Depth: 5455 End Pt. Location From Release, Unit or Property Line: 64

FOR COMMISSION USE ONLY

1123663

Status: Accepted