Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35045234080000 **Completion Report** Spud Date: January 25, 2014

OTC Prod. Unit No.: 045-212772 Drilling Finished Date: February 25, 2014

1st Prod Date: March 10, 2014

Completion Date: March 10, 2014

Drill Type: **HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: BEST 35 3HCG Purchaser/Measurer: MEWBOURNE MARKETING

First Sales Date: 03/10/2014

Location: ELLIS 35 22N 26W

SE SW SW SW 260 FSL 520 FWL of 1/4 SEC

Derrick Elevation: 2333 Ground Elevation: 2308

Operator: MEWBOURNE OIL COMPANY 6722

PO BOX 7698

3620 OOLD BULLARD RD TYLER, TX 75711-7698

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
618771

Increased Density						
Order No						
618772						

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	36	J-55	1511		750	SURFACE		
INTERMEDIATE	7	26	P-110	7384		350	3779		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4 1/2	13.5	P-110	4036	0	0	7456	11492	

Total Depth: 11566

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug					
Depth Plug Type					
There are no Plug records to display.					

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	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 24, 2014	PENNSYLVANIAN	176	46.2	836	4750	157	GAS LIFT	1950	OPEN	240

Completion and Test Data by Producing Formation

Formation Name: PENNSYLVANIAN

Code: 404PMOS

Class: OIL

Spacing Orders							
Unit Size							
640							

Perforated Intervals						
From To						
7456	11492					

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

200,000 G. SLICKWATER, 613,000 G. LIGHTNING 2000 & 946,000# 20/40 SAND

Formation	Тор
PENNSYLVANIAN	7057

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. OPEN HOLE COMPLETION FROM 7384' TO TOTAL DEPTH OF 11566'. IRREGULAR SECTION.

Lateral Holes

Sec: 35 TWP: 22N RGE: 26W County: ELLIS

SE NE NW NW

336 FNL 1109 FWL of 1/4 SEC

Depth of Deviation: 6491 Radius of Turn: 580 Direction: 2 Total Length: 4165

Measured Total Depth: 11566 True Vertical Depth: 7039 End Pt. Location From Release, Unit or Property Line: 336

FOR COMMISSION USE ONLY

1123662

Status: Accepted

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