

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 083 24285

Approval Date: 04/02/2014  
Expiration Date: 10/02/2014

Straight Hole                      Stratigraphic Test

PERMIT TO DRILL

WELL LOCATION: Sec: 22 Twp: 19N Rge: 3W                      County: LOGAN  
SPOT LOCATION:  NE  SE  NE  NE                      FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES:                      688                      255

Lease Name: MARION MST                      Well No: 22-1                      Well will be 255 feet from nearest unit or lease boundary.  
Operator Name: DEVON ENERGY PRODUCTION CO LP                      Telephone: 4052353611; 4052353                      OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP  
333 W SHERIDAN AVE DEC 34.428  
OKLAHOMA CITY, OK 73102-5010

JOHN AND DOROTHY A. MARION  
5849 W. HWY 51  
MULHALL OK 73063

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	WOODFORD	5819	6	
2			7	
3			8	
4			9	
5			10	

Spacing Orders: No Spacing                      Location Exception Orders: \_\_\_\_\_                      Increased Density Orders: \_\_\_\_\_  
Pending CD Numbers: \_\_\_\_\_                      Special Orders: \_\_\_\_\_

Total Depth: 6420                      Ground Elevation: 1109                      **Surface Casing: 550**                      Depth to base of Treatable Water-Bearing FM: 470

Under Federal Jurisdiction: No                      Fresh Water Supply Well Drilled: No                      Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: GARBER

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)                      PERMIT NO: 14-26680  
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR OPTION

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FRAC FOCUS	4/2/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING	4/2/2014 - G30 - N/A - STRAT TEST

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